

1 BARROWAY TOPAZ KESSLER
 2 MELTZER & CHECK, LLP
 3 RAMZI ABADOU (Bar No. 222567)
 4 NICHOLE BROWNING (Bar No. 251937)
 5 STACEY KAPLAN (Bar No. 241989)
 6 ERIK D. PETERSON (Bar No. 257098)
 7 580 California Street, Suite 1750
 8 San Francisco, CA 94104
 9 Tel: (415) 400-3000
 10 Fax: (415) 400-3001
 11 rabadou@btkmc.com
 12 nbrowning@btkmc.com
 13 skaplan@btkmc.com
 14 epeterson@btkmc.com

9 BERNSTEIN LITOWITZ BERGER
 & GROSSMANN LLP
 10 DAVID R. STICKNEY (Bar No. 188574)
 11 BENJAMIN GALDSTON (Bar No.
 12 211114)
 13 12481 High Bluff Drive, Suite 300
 14 San Diego, CA 92130
 15 Tel: (858) 793-0070
 16 Fax: (858) 793-0323
 17 davids@blbglaw.com
 18 beng@blbglaw.com

KAPLAN FOX & KILSHEIMER LLP
 9 FREDERIC S. FOX (*pro hac vice*)
 10 JOEL B. STRAUSS (*pro hac vice*)
 11 DONALD R. HALL (*pro hac vice*)
 12 850 Third Avenue, 14th Floor
 13 New York, NY 10022
 14 Tel: (212) 687-1980
 15 Fax: (212) 687-7714
 16 ffox@kaplanfox.com
 17 jstrauss@kaplanfox.com
 18 dhall@kaplanfox.com

15 UNITED STATES DISTRICT COURT
 16 NORTHERN DISTRICT OF CALIFORNIA
 17 SAN FRANCISCO DIVISION

17 HARRY W. PLICHTA, Individually and On
 18 Behalf of All Others Similarly Situated,

19 Plaintiff,

20 v.

21 SUNPOWER CORPORATION, THOMAS H.
 22 WERNER, DENNIS V. ARRIOLA,
 23 EMMANUEL T. HERNANDEZ,
 24 DEUTSCHE BANK SECURITIES INC.,
 25 CREDIT SUISSE SECURITIES (USA) LLC,
 26 LAZARD CAPITAL MARKETS LLC,
 27 BARCLAYS CAPITAL INC, PIPER
 28 JAFFRAY & CO., WACHOVIA CAPITAL
 MARKETS, LLC n/k/a WELLS FARGO
 SECURITIES, LLC, SL HARE CAPITAL,
 INC., T.J. RODGERS, W. STEVE
 ALBRECHT, BETSY S. ATKINS, PATRICK
 WOOD, III & UWE-ERNST BUFE

Defendants.

Case No. CV 09-5473-RS
 (Consolidated)

CLASS ACTION

**CONSOLIDATED COMPLAINT FOR
 VIOLATION OF FEDERAL
 SECURITIES LAWS**

DEMAND FOR JURY TRIAL

1 **I. INTRODUCTION**

2 1. Arkansas Teacher Retirement System, Första-AP Fonden and Danske
3 Invest Management A/S (collectively, “Lead Plaintiffs”) allege the following based upon
4 personal knowledge with respect to themselves and, with respect to all other matters, the
5 investigation of Lead Counsel. Lead Counsel’s investigation included, *inter alia*, review
6 and analysis of SunPower Corporation (“SunPower” or the “Company”) filings with the
7 U.S. Securities and Exchange Commission (“SEC”), press releases and other Company
8 public statements, securities analyst reports and media reports, as well as interviews with
9 former SunPower employees. Lead Plaintiffs believe that substantial evidentiary support
10 will exist for the allegations set forth herein after a reasonable opportunity for discovery.

11 2. This is a class action for violation of the federal securities laws. Lead
12 Plaintiffs bring this action on behalf of all persons who purchased or otherwise acquired
13 the publicly-traded securities of SunPower between April 17, 2008 and November 16,
14 2009, inclusive (the “Class Period”), and were damaged by the conduct asserted herein
15 (the “Class”).¹ Lead Plaintiffs assert claims against SunPower and the Insider Defendants
16 (*see n.2, infra*) for violations of §§10(b) and 20(a) of the Securities Exchange Act of 1934
17 (the “Exchange Act”), and SEC Rule 10b-5 promulgated thereunder.

18 3. Separately, Lead Plaintiffs assert claims pursuant to §§11(a) and 15 of the
19 Securities Act of 1933 (the “Securities Act”), for materially untrue statements and
20 omissions in the Registration Statement on Form S-3 filed with the SEC on or about
21 September 10, 2008 (the “September 2008 Registration Statement”), and Prospectuses on
22 Form 424B5 filed with the SEC on or about April 29, 2009 (the “April 2009
23
24

25 ¹ The Company’s equity is traded as Class A and B shares on the NASDAQ under the
26 tickers “SPWRA” and “SPWRB,” respectively. Class B shares were issued to investors in
27 September 2008 in connection with Cypress Semiconductor Corporation (“Cypress”) spinning-off its shares of SunPower (the “Class B Shares Offering”). For purposes of this
28 analysis, all references to SunPower’s “securities” or “stock” will be to the Class A shares unless otherwise noted. The reaction of the two classes of SunPower’s securities is generally (but not perfectly) correlated.

Prospectuses”).² The Securities Act claims are not based on any allegation of deliberate or intentional misconduct and Lead Plaintiffs specifically disclaim any reference to or reliance upon fraud allegations for such claims. The defendants for the Securities Act claims are SunPower, certain of the Company’s present and former executives and directors and the underwriters for the April 2009 Offerings.³

4. SunPower designs, manufactures and sells what it describes as “the planet’s most powerful solar” technology. SunPower operates two business segments: components and systems. SunPower’s components segment builds and sells solar power products, including solar cells, solar panels and inverters, which convert sunlight to electricity for utility networks for use in residential and commercial applications. SunPower also sells products for use in multi-megawatt solar power plant applications. SunPower’s systems segment offers power systems and system technologies, which include development, engineering and procurement of permits and equipment, as well as construction management, access to financing, monitoring and maintenance services.

5. Founded in 1985, SunPower experienced dramatic growth through the development of innovative and highly-efficient solar products. By the start of the Class Period, however, the market that SunPower had once led through technological innovation and engineering savvy had become an oversupplied commodities market dominated by a host of new solar power companies hoping to profit from the alternative energy boom. No

² Pursuant to the April 2009 Prospectuses, which related to the January 29, 2007 Shelf Registration Statement (“January 2007 Registration Statement”), the Company offered: (1) up to \$230 million in 4.75% Senior Convertible Debentures due 2014; and (2) up to 10.35 million shares of Class A stock at \$22 per share (the “April 2009 Offerings”).

³ The Underwriter Defendants (defined in ¶¶39-45, *infra*) and Director Defendants (defined in ¶¶33-7, *infra*) are not alleged to have engaged in any fraudulent conduct and are liable exclusively under the non-fraud provisions of §11 of the Securities Act. As used herein, the term “Insider Defendants” refers exclusively to SunPower and those individuals alleged herein to be liable under the fraud provisions of §10(b) of the Exchange Act: (i) Chief Executive Officer (“CEO”) Thomas H. Werner (“Werner”); (ii) Chief Financial Officer (“CFO”) Dennis V. Arriola (“Arriola”); and (iii) former CFO Emmanuel T. Hernandez (“Hernandez”). The term “defendants” refers exclusively to the Insider Defendants and SunPower, also alleged herein to be liable under the fraud provisions of §10(b) of the Exchange Act.

1 longer able to grow through product innovation alone, between April 2008 and November
2 2009, SunPower resorted to fraudulent accounting in its financial statements and publicly-
3 reported results in order to artificially maintain its stock price.

4 6. SunPower and the Insider Defendants' fraudulent accounting scheme was
5 simple – they *intentionally* made improper adjustments to the Company's accounting
6 records to remove current operating expenses that had been properly recorded in the
7 Company's cost of goods sold, thereby inflating SunPower's earnings and sales margins
8 and enabling SunPower to publicly report "record" financial results during the Class
9 Period. SunPower issued numerous false statements about its performance and future
10 prospects, and filed six quarterly reports and an annual report with the SEC which grossly
11 misrepresented the Company's financial results and the adequacy of SunPower's internal
12 controls over financial reporting and disclosure controls and procedures. SunPower's
13 accounting misstatements not only overstated income and earnings per share ("EPS") in
14 quarters that analysts and the broader market viewed as critical to the Company's success,
15 but it also drastically distorted the Company's publicly-reported gross margins and
16 inflated the Company's inventory balance.

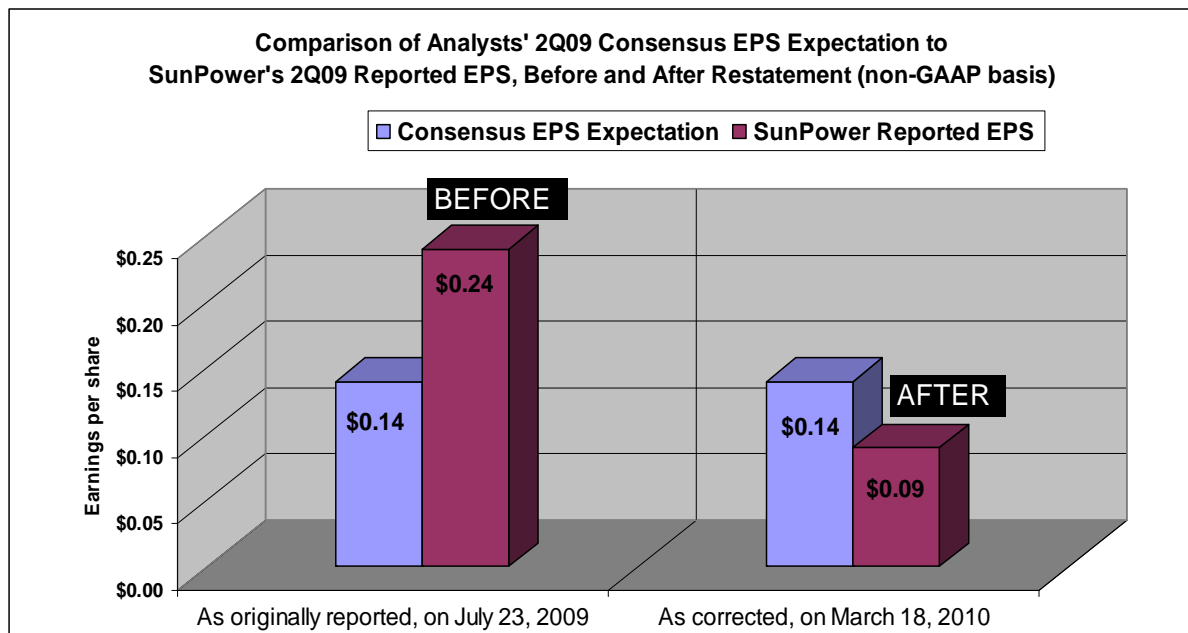
17 7. As a direct result of the fraudulent accounting scheme, SunPower was
18 forced to formally restate its financial statements for fiscal year ended December 28, 2008,
19 each quarterly period in 2008 and the first three quarters in fiscal year ended January 3,
20 2010 (the "Restatement").⁴ When the truth about SunPower's misstatements was
21 revealed, the market price for SunPower's Class A common stock plunged by
22 approximately 19% on November 17, 2009 and 14% on March 19, 2010 on heavy trading
23 volume.

24 8. By restating, SunPower has admitted that its financial statements were
25 issued in violation of Generally Accepted Accounting Principles ("GAAP") and due to

26 ⁴ The restated results were announced on March 18, 2010. On May 3, 2010,
27 SunPower filed three amended Forms 10-Q/A admitting, for the first time, that it had also
28 materially misrepresented its inventory component balances during the Class Period.

1 “*unsubstantiated accounting entries*...[which] generally resulted in an understatement of
 2 the Company’s cost of goods sold (referred to as ‘cost of revenue’ in the [Condensed
 3 Consolidated] Statement of Operations).” The Restatement also explained the intentional
 4 nature of defendants’ scheme: “certain expenses were understated by (a) not sufficiently
 5 accruing expenses or (b) *reversing* previously recorded expenses through manual journal
 6 entries *that were not based on actual transactions* or reasonable estimates of expenses.”⁵

7 9. The Company’s “unsubstantiated accounting” entries were neither
 8 accidental nor isolated – they constituted tens of millions of dollars and represented the
 9 difference between meeting or missing Wall Street consensus EPS in key periods for the
 10 Company:



22 10. SunPower’s Class Period misstatements readily identifiable by defendants
 23 given their acknowledged responsibility for the Company’s internal control over financial
 24 reporting and disclosure controls and procedures, their high-level positions and the
 25 material impact that the unsubstantiated entries had on SunPower’s operating results. The
 26 Company’s accounting misstatements grossly misrepresented the Company’s profitability

27 ⁵ Unless otherwise noted, all emphasis is added.

1 in clear violation of GAAP and known accounting rules, none of which hinged on new or
2 complex rules or a simple oversight during a single quarter or even a single year that was
3 later corrected on a good faith basis. In fact, on an earnings call after the Restatement was
4 announced, the Company's CFO confirmed that SunPower had, throughout the Class
5 Period, "*intentionally* proposed or approved journal entries that were not substantiated by
6 actual transactions or costs." As a result of the Company's misstatements, SunPower was
7 forced to correct financial statements covering almost two years to address the accounting
8 improprieties defendants could no longer conceal given their increasingly material effect
9 on the Company's books and publicly-reported results.

10 11. In its 2009 Annual Report on Form 10-K filed with the SEC on March 19,
11 2010 (the "2009 Form 10-K") (and signed by all the Director Defendants, Werner and
12 Arriola), SunPower also sought to explain why the misstatements occurred, namely, "in
13 order to report results for manufacturing operations that would be consistent with internal
14 expense projections." In other words, the Company's expenses were initially recorded
15 correctly but were then intentionally altered (*i.e.*, "reversed") to subsequently exclude
16 certain expenses and instead record significantly lower expense "projections." This
17 understated SunPower's reported cost of revenue and overstated income, inventory, assets
18 and shareholders' equity in the Company's public financial reports.

19 12. The Company's accounting irregularities were highly material to the
20 Company's financial results for each quarter during the Class Period, and, but for the
21 drastic distortion of the Company's cost of goods sold, the Company would have badly
22 missed its 2008 and 2Q09 analysts' consensus EPS estimates. With respect to the effect of
23 defendants' accounting misstatements on 2Q09 alone, for instance, Citigroup Markets Inc.
24 ("Citigroup") analyst Timothy M. Arcuri explained that SunPower "would have actually
25 missed consensus EPS by ~\$0.03-0.04 versus a beat of nearly \$0.10 as
26 reported....However, on the margin and EPS beat, the stock proceeded to rally ~25% the
27

1 next day – adding \$700 [million] in market capitalization to the A shares alone. *This*
2 *would appear to be undone by this new disclosure.*”

3 13. Prior to SunPower’s fraud revelations, analysts had consistently marveled
4 at SunPower’s publicly-reported financial results, especially in light of the macroeconomic
5 challenges and peer-pricing pressures the Company was facing during the Class Period.
6 Defendants’ accounting misstatements also enabled them to create a façade that SunPower
7 sold “exceptional” and “differentiated” solar products justifying the 20-30% price
8 premium the Company sought from buyers of its products. Defendants knew that
9 investors had grave concerns about the Company’s ability to compete against its larger
10 government-subsidized European rivals and a stampede of new, smaller solar companies
11 from Asia that sold comparable Tier-1 solar modules at lower prices. For instance, on July
12 22, 2009, Ardour Capital Investments publicly raised its concern that “[a]s ASPs [average
13 selling prices] continue their rapid decline, we see the Company facing more margin
14 pressure compared to its Chinese peers. As pricing declines, we believe [SunPower’s]
15 higher than average nonpolysilicon costs will continue to hurt margins.” Defendants’
16 accounting fraud was specifically designed to (and did) dispel such concerns during the
17 Class Period.

18 14. While investors were kept in the dark about SunPower’s accounting
19 misstatements, Company insiders sold substantial blocks of their personally held shares
20 and stock options and SunPower undertook the April 2009 Offerings in an effort to
21 capitalize on the Company’s inflated stock price. SunPower completed the April 2009
22 Offerings on May 4, 2009 and received net proceeds of \$218.9 million for its Class A
23 common stock while the Company’s shares were trading at artificially-inflated prices and
24 issued \$230 million in principal amount of its 4.75% debentures.

25 15. Throughout the Class Period, defendants Werner (CEO), Hernandez (CFO)
26 and Arriola (CFO) also signed numerous sworn certifications publicly attesting to the
27 adequacy of SunPower’s internal controls. SunPower has now admitted that its internal
28

1 controls suffered from multiple “material weaknesses” throughout the Class Period. In a
2 March 18, 2010 press release on Form 8-K (signed by Arriola), SunPower was forced to
3 acknowledge that “[m]anagement has concluded that these control deficiencies constituted
4 *material weaknesses* in the Company’s internal control over financial reporting [and] *the*
5 *company did not maintain an effective internal control over financial reporting or*
6 *effective disclosure controls and procedures as of January 3, 2010.*”

7 16. Critically, defendants were on notice that the strength of SunPower’s
8 controls was particularly important to investors as the Company’s November 16, 2009
9 revelation was the *second time* during the Class Period that management had surprised
10 investors with a view into the Company’s weak internal control over financial reporting
11 and disclosure controls and procedures. On November 4, 2008, the Company was forced
12 to reduce guidance it had provided to investors only three weeks earlier, causing Wedbush
13 Morgan Securities analyst Al Kaschak to note “reduced confidence by the Street in the
14 management team as it lowers outlook three weeks after earnings report....Management
15 will need to work to regain some of its tarnished image after lowering guidance a mere
16 three weeks after reporting its Q3:08 earnings.” Other drew a direct link between the
17 Company’s November 4, 2008 and November 16, 2009 announcements, bluntly accusing
18 SunPower’s management of using “*accounting chicanery to smooth out results in tough*
19 *times.*”

20 17. Ultimately, throughout the Class Period, defendants’ accounting violations
21 enabled SunPower to accomplish what it could not achieve legitimately: (i) report quarter
22 after quarter of success during a time of unprecedented strain on the Company’s share
23 price; (ii) complete the approximately \$450 million April 2009 Offerings while the
24 Company’s stock was trading at grossly artificially-inflated prices; (iii) create an uneven
25 playing field in an oversupplied solar market; (iv) mask the structural disadvantages the
26 Company faced relative to its new competitors; (v) respond to aggressive pricing pressure
27 from new, lower-cost entrants in the solar market; and (vi) enable the Insider Defendants

1 to personally profit from their fraud by selling approximately *\$13.4 million* worth of their
2 SunPower securities throughout the Class Period.

3 **II. JURISDICTION AND VENUE**

4 18. The claims asserted herein arise under and pursuant to §§11(a) and 15 of
5 the Securities Act, 15 U.S.C. §§77k(a) and 77o; §§10(b) and 20(a) of the Exchange Act,
6 15 U.S.C. §§78j(b) and 78t(a), and Rule 10b-5 promulgated thereunder by the SEC, 17
7 C.F.R. §240.10b-5. Jurisdiction is conferred by and venue is proper pursuant to §22(a) of
8 the Securities Act and §27 of the Exchange Act.

9 19. Venue is proper in this District pursuant to §27 of the Exchange Act. Many
10 of the false and misleading statements were made in or issued from this District, and
11 SunPower's principal executive offices are located in this District.

12 **III. THE PARTIES**

13 **A. Lead Plaintiffs**

14 20. Lead Plaintiff Arkansas Teacher Retirement System ("ATRS"), as set forth
15 in the certification filed previously on January 19, 2010 and as incorporated by reference
16 herein, purchased SunPower securities during the Class Period and has been damaged
17 thereby. ATRS was established in 1937 to provide retirement benefits for the employees
18 of Arkansas' education community and manages over \$10 billion in assets. ATRS lost
19 over \$2 million from its purchases of SunPower securities during the Class Period.

20 21. Lead Plaintiff Första-AP Fonden ("AP1"), as set forth in the certification
21 filed previously on January 19, 2010 and as incorporated by reference herein, purchased
22 SunPower securities during the Class Period and has been damaged thereby. AP1 is a
23 pension fund with global orientation, whose management contributes to ensuring a high
24 and predictable retirement pension for every person employed in Sweden. With net assets
25 of over \$25 billion, AP1 is one of Sweden's largest pension funds. AP1 lost
26 approximately \$1.75 million from its purchases of SunPower securities during the Class
27 Period.

1 22. Lead Plaintiff Danske Invest Management A/S (“Danske”), as set forth in
2 the certification filed previously on January 19, 2010 and as incorporated by reference
3 herein, purchased SunPower securities during the Class Period and has been damaged
4 thereby. Danske is based in Copenhagen, Denmark, and with approximately \$45 billion in
5 assets under management, is one of Denmark’s largest institutional investors. Danske lost
6 approximately \$1.65 million from its purchases of SunPower securities during the Class
7 Period.

8 **B. Additional Named Plaintiff**

9 23. Plaintiff Bobby J. Reynolds, as set forth in the certification and chart
10 attached hereto as Exhibit A, purchased SunPower securities during the Class Period and
11 has been damaged thereby.

12 **C. Corporate Defendant**

13 24. SunPower is a Delaware corporation with its principal place of business at
14 3939 North First Street, San Jose, CA 95134. According to the Company’s profile,
15 SunPower engages in the design, manufacture and marketing of solar electric power
16 technologies, including: solar cells, solar panels and inverters, which convert sunlight to
17 electricity for the utility networks serving installers and resellers for use in residential and
18 commercial applications; power systems and system technologies, which include
19 development, engineering and procurement of permits and equipment; and construction
20 management, access to financing, monitoring and maintenance services.

21 **D. Insider Defendants**

22 25. Thomas H. Werner is, and during the Class Period was, CEO of the
23 Company. During the Class Period, Werner made statements in Company press releases
24 and conference calls, as alleged herein, and signed and/or certified the Company’s SEC
25 filings, including but not limited to SunPower’s Form(s) 10-Q and its 2008 Annual Report
26 on Form 10-K filed with the SEC on February 26, 2009 (the “2008 Form 10-K”) and/or
27

1 the materially false and misleading Registration Statements and Prospectuses issued in
2 connection with the registration and sale of Company securities.

3 26. Dennis V. Arriola is, and during the Class Period became, CFO, Principal
4 Accounting Officer and Senior Vice President of the Company. During the Class Period,
5 Arriola made statements in Company press releases and conference calls, as alleged
6 herein, and signed and/or certified the Company's SEC filings, including, but not limited
7 to, SunPower's Form(s) 10-Q and 2008 Form 10-K and/or the materially false and
8 misleading Registration Statements and Prospectuses issued in connection with the
9 registration and sale of Company securities. Arriola earned a bachelor's degree in
10 economics from Stanford University and a master's degree in business administration
11 from Harvard University. He joined SunPower with over twenty years of financial
12 experience, including serving as Senior Vice President and CFO of both San Diego Gas &
13 Electric and Southern California Gas Company, where he helped build the finance and
14 treasury teams, including accounting, planning and budgeting, strategic development, risk
15 management, information technology and procurement.

16 27. Emmanuel T. Hernandez was, during the Class Period until the time of his
17 unscheduled departure from the Company on or about October 2008, CFO and Principal
18 Accounting Officer of the Company. During the Class Period, Hernandez made
19 statements in Company press releases and conference calls, as alleged herein, and signed
20 and/or certified the Company's SEC filings, including, but not limited to, SunPower's
21 Form(s) 10-Q and/or the materially false and misleading Registration Statements and
22 Prospectuses issued in connection with the registration and sale of Company securities. A
23 graduate of the University of Nueva Caceres in the Philippines, Mr. Hernandez has a
24 bachelor's degree in accounting, a master's degree in finance from Golden Gate
25 University in San Francisco and he received his CPA license from the Philippine Institute
26 of Certified Public Accountants.

1 28. The defendants referenced above in ¶¶25-27 are referred to herein as the
2 “Insider Defendants.”

3 29. Because of the Insider Defendants’ positions within the Company, they had
4 access to the adverse undisclosed information about its business, operations, products,
5 operational trends, financial statements, markets and present and future business prospects
6 *via* access to internal corporate documents (including the Company’s operating plans,
7 budgets, and forecasts and reports of actual operations compared thereto), conversations
8 and connections with other corporate officers and employees, attendance at management
9 and Board of Directors meetings and committees thereof and *via* reports and other
10 information provided to them in connection therewith.

11 30. The Company’s press releases and SEC filings were group-published
12 documents, representing the collective actions of Company management. The Insider
13 Defendants, by virtue of their high-level positions with the Company, directly participated
14 in the management of the Company, were directly involved in the day-to-day operations of
15 the Company at the highest levels, and were privy to confidential proprietary information
16 concerning the Company and its business, operations, products, growth, financial
17 statements and financial condition, as alleged herein. The Insider Defendants were
18 involved in drafting, producing, reviewing and/or disseminating the false and misleading
19 statements and information alleged herein, were aware, or deliberately disregarded, that
20 the false and misleading statements were being issued regarding the Company, and
21 approved or ratified these statements, in violation of the federal securities laws.

22 31. The Insider Defendants, because of their positions of control and authority
23 as officers and/or directors of the Company, were able to and did control the content of the
24 various SEC filings, press releases and other public statements pertaining to the Company
25 during the Class Period. Each Insider Defendant was provided with copies of the
26 documents alleged herein to be misleading prior to or shortly after their issuance and/or
27 had the ability and/or opportunity to prevent their issuance or cause them to be corrected.

1 Accordingly, each Insider Defendant is responsible for the accuracy of the public reports
2 and releases detailed herein, and is therefore primarily liable for the representations
3 contained therein.

4 32. SunPower and the Insider Defendants are liable as participants in a
5 fraudulent scheme and course of business that operated as a fraud or deceit on purchasers
6 of SunPower securities by disseminating materially false and misleading statements and/or
7 concealing material adverse facts. The scheme: (i) deceived the investing public regarding
8 SunPower's business, operations and management and the intrinsic value of SunPower
9 securities; (ii) enabled the Company to register for sale and sell hundreds of millions of
10 dollars in SunPower securities in the April 2009 Offerings; (iii) enabled SunPower
11 insiders to sell \$13.4 million worth of their privately held SunPower securities while in
12 possession of material adverse non-public information about the Company; and (iv)
13 caused Lead Plaintiffs and other members of the Class to purchase SunPower securities at
14 artificially inflated prices.

15 **E. SunPower Director Defendants**

16 33. T.J. Rodgers ("Rodgers") is, and was throughout the Class Period,
17 Chairman of SunPower's Board of Directors. Rodgers signed the January 2007
18 Registration Statement and the September 2008 Registration Statement for the April 2009
19 Offerings and the Class B Shares Offering, respectively. None of the claims against
20 Rodgers include allegations of fraud or scienter.

21 34. W. Steve Albrecht ("Albrecht") is, and was throughout the Class Period, a
22 Director of SunPower. Albrecht signed the January 2007 Registration Statement and the
23 September 2008 Registration Statement for the April 2009 Offerings and the Class B
24 Shares Offering, respectively. None of the claims against Albrecht include allegations of
25 fraud or scienter.

26 35. Betsy S. Atkins ("Atkins") is, and was throughout the Class Period, a
27 Director of SunPower. Atkins signed the January 2007 Registration Statement and the

1 September 2008 Registration Statement for the April 2009 Offerings and the Class B
2 Shares Offering, respectively. None of the claims against Atkins include any allegations
3 of fraud or scienter.

4 36. Patrick Wood, III (“Wood”) is, and was throughout the Class Period, a
5 Director of SunPower. Wood signed the January 2007 Registration Statement and the
6 September 2008 Registration Statement for the April 2009 Offerings and the Class B
7 Shares Offering, respectively. None of the claims against Wood include any allegations of
8 fraud or scienter.

9 37. Uwe-Ernst Bufe (“Bufe”) has been a Director of SunPower since on or
10 about August 12, 2008. Bufe signed the September 2008 Registration Statement for the
11 Class B Shares Offering. None of the claims against Bufe include allegations of fraud or
12 scienter.

13 38. Rodgers, Albrecht, Atkins, Wood and Bufe are referred to as the “Director
14 Defendants.”

15 **F. Underwriter Defendants**

16 39. Deutsche Bank Securities Inc. (“Deutsche Bank”) is an integrated financial
17 services institution that provides commercial and investment banking services and
18 advisory services, including acting as underwriter in the sale of corporate securities and
19 providing investment analysis and opinions on public companies. Deutsche Bank acted as
20 a joint book-running manager for SunPower’s April 2009 Offerings. As an underwriter
21 for the April 2009 Offerings, Deutsche Bank is liable under §11 of the Securities Act.

22 40. Credit Suisse Securities (USA) LLC (“Credit Suisse”) is an integrated
23 financial services institution that provides commercial and investment banking services
24 and advisory services, including acting as underwriter in the sale of corporate securities
25 and providing investment analysis and opinions on public companies. Credit Suisse acted
26 as a joint book-running manager for SunPower’s April 2009 Offerings. As an underwriter
27 for the April 2009 Offerings, Credit Suisse is liable under §11 of the Securities Act.

1 41. Lazard Capital Markets LLC (“Lazard”) is an integrated financial services
2 institution that provides commercial and investment banking services and advisory
3 services, including acting as underwriter in the sale of corporate securities and providing
4 investment analysis and opinions on public companies. As an underwriter for the April
5 2009 Offerings, Lazard is liable under §11 of the Securities Act.

6 42. Barclays Capital Inc (“Barclays”) is an integrated financial services
7 institution that provides commercial and investment banking services and advisory
8 services, including acting as underwriter in the sale of corporate securities and providing
9 investment analysis and opinions on public companies. As an underwriter for the April
10 2009 Offerings, Barclays is liable under §11 of the Securities Act.

11 43. Piper Jaffray & Co. (“Piper Jaffray”) is an integrated financial services
12 institution that provides commercial and investment banking services and advisory
13 services, including acting as underwriter in the sale of corporate securities and providing
14 investment analysis and opinions on public companies. As an underwriter for the April
15 2009 Offerings, Piper Jaffray is liable under §11 of the Securities Act.

16 44. Wachovia Capital Markets, LLC (n/k/a Wells Fargo Securities, LLC)
17 (“Wachovia”) is an integrated financial services institution that provides commercial and
18 investment banking services and advisory services, including acting as underwriter in the
19 sale of corporate securities and providing investment analysis and opinions on public
20 companies. Wachovia acted as an underwriter in SunPower’s April 2009 Offerings and
21 received SunPower securities for its work in the offerings. As an underwriter, Wachovia
22 is liable under §11 of the Securities Act.

23 45. SL Hare Capital, Inc. (“SL Hare”) is an integrated financial services
24 institution that provides commercial and investment banking services and advisory
25 services, including acting as underwriter in the sale of corporate securities and providing
26 investment analysis and opinions on public companies. As an underwriter for the April
27 2009 Offerings, SL Hare is liable under §11 of the Securities Act.

1 46. The defendants referenced above in ¶¶39-45 are referred to as the
2 “Underwriter Defendants.”

3 **IV. VIOLATIONS OF THE SECURITIES ACT**

4 47. Lead Plaintiffs’ Securities Act claims are based on strict liability and
5 negligence and are brought on behalf of investors who purchased or otherwise acquired
6 SunPower securities pursuant to or traceable to the Offering Materials issued in
7 connection with the Class B Shares Offering and the April 2009 Offerings.

8 **A. The Class B Shares Offering Materials Contained Materially False and**
9 **Misleading Statements**

10 48. On September 10, 2008, SunPower filed a Shelf Registration Statement on
11 Form S-3 registering all 42,033,287 shares of its Class B common stock to be distributed
12 to Cypress shareholders. The September 2008 Registration Statement was signed by (i)
13 Werner; (ii) Hernandez; (iii) Rodgers; (iv) Albrecht; (v) Atkins; (vi) Wood; and (vii) Bufe.
14 After the close of trading on September 29, 2008, Cypress completed the spin-off of all of
15 its shares of the Company’s Class B common stock in the form of a *pro rata* dividend to
16 the holders of Cypress common stock. As a result of the spin-off, the Company’s Class B
17 common stock began trading publicly and is listed on the NASDAQ Global Select Market
18 along with the Company’s Class A common stock. As of the close of the spin-off on
19 September 29, 2008, Cypress fully divested itself of SunPower.

20 49. By its Restatement, SunPower has admitted that the September 2008
21 Registration Statement for the Class B Shares Offering incorporated by reference the
22 following materially false and misleading financial statements: (i) SunPower’s 1Q08 Form
23 10-Q; and (ii) SunPower’s 2Q08 Form 10-Q.

24 50. SunPower has admitted that its financial results and statements for 1Q08,
25 ended March 30, 2008, included the following misstatements:
26
27

Q1 2008 SunPower Financial Information as Reported and as Corrected by SunPower

\$ in millions, rounded, except per share amounts	Three Months Ended Mar 30, 2008			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$ 53.2	\$ 51.5	\$ 1.7	3%
Pre-tax income	\$ 13.3	\$ 11.8	\$ 1.4	12%
Earnings per share	\$0.14	\$0.13	\$0.01	8%
Components gross margin rate (%)	19%	17%	1.7%	10%

51. SunPower has admitted that its financial results and statements for 2Q08, ended June 29, 2008, included the following misstatements:

Q2 2008 SunPower Financial Information as Reported and as Corrected by SunPower

\$ in millions, rounded, except per share amounts	Three Months Ended June 29, 2008			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$ 92.8	\$ 84.2	\$ 8.7	10%
Pre-tax income	\$ 37.4	\$ 29.1	\$ 8.4	29%
Earnings per share	\$0.37	\$0.32	\$0.05	16%
Components gross margin rate (%)	28%	24%	4.3%	18%

B. The April 2009 Offerings Materials Contained Materially False and Misleading Statements

52. On April 29, 2009, the Company filed the April 2009 Prospectuses, offering: (1) up to \$230 million in 4.75% Senior Convertible Debentures due 2014; and (2) up to 10.35 million shares of Class A stock at \$22 per share. The Company completed the April 2009 Offerings on May 4, 2009 and received net proceeds of \$218.9 million for its Class A common stock and net proceeds of \$225 million from issuing all \$230 million in principal amount of its 4.75% convertible debt. The April 2009 Prospectuses were filed pursuant to the January 2007 Registration Statement, which was signed by: (i) Werner; (ii) Hernandez; (iii) Rodgers; (iv) Albrecht; (v) Atkins; and (vi) Wood.

53. The Company agreed to sell the Underwriter Defendants, for whom Credit Suisse and Deutsche Bank acted as joint book-running managers and representatives, and

1 the underwriters severally agreed to purchase the following respective number of shares of
2 the Company's Class A common stock:

Underwriter	Number of Shares
Credit Suisse	3,420,000
Deutsche Bank	3,420,000
Lazard	630,000
Barclays	540,000
Piper Jaffray	450,000
Wachovia	360,000
SL Hare	180,000
Total	9,000,000

3
4
5
6
7
8
9 54. By its Restatement, SunPower has admitted that the April 2009
10 Prospectuses contained and/or incorporated by reference the materially false and
11 misleading 2008 Form 10-K. SunPower has admitted that its financial results and
12 statement for its fiscal year 2008, ended December 28, 2008 included the following
13 misstatements:

14 **Fiscal 2008 SunPower Financial Information**
15 **As Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Reported amount	Twelve Months Ended December 28, 2008		
		Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$362.7	\$349.6	\$ 13.1	4%
Pre-tax income	\$129.1	\$116.1	\$ 13.1	11%
Earnings per share	\$1.16	\$1.05	\$0.11	11%
Inventory – Work-in-process	\$ 15.5	\$ 25.8	(\$ 10.3)	(40%)
Components gross margin rate (%)	32%	30%	1.7%	5%

16
17
18
19
20
21
22 **V. VIOLATIONS OF THE EXCHANGE ACT**

23 55. SunPower and the Insider Defendants are liable for making false statements
24 or failing to disclose adverse facts known to them about SunPower. Their fraudulent
25 scheme and course of business operated as a fraud or deceit on purchasers of SunPower
26 publicly traded securities, as it: (i) deceived the investing public regarding SunPower's
27 earnings, income from operations, net income, gross profit and net income per share; (ii)

1 deceived the investing public regarding SunPower's accounting practices and internal
2 controls; (iii) artificially inflated the price of SunPower's securities; (iv) enabled
3 defendants to collectively sell hundreds of thousand of their personally held SunPower
4 securities at artificially inflated prices for proceeds of approximately \$13.4 million during
5 the Class Period; (v) consummate the approximately \$450 million April 2009 Offerings at
6 artificially inflated prices; and (vi) caused Lead Plaintiffs and other members of the Class
7 to purchase SunPower publicly traded securities at inflated prices and be damaged
8 thereby.

9 **A. Substantive Allegations**

10 **1. Company Background**

11 56. Founded by former Stanford University electrical engineering professor Dr.
12 Richard Swanson in 1985, SunPower was incorporated to commercialize high efficiency
13 photovoltaic cell technology for use in solar concentrators. In 2002, Cypress, led by its
14 CEO T.J. Rodgers, announced plans to invest \$8.8 million for a 44% stake in SunPower.
15 In November 2005, Cypress, took SunPower public in a wildly successful initial public
16 offering ("IPO") of 7.7 million shares. Between SunPower's November 2005 IPO and
17 December 2007, the Company's stock price experienced significant growth.

18 57. While SunPower's founder, Dr. Swanson, is still widely viewed as an early
19 visionary in the alternative energy movement, T.J. Rodgers has long been an outspoken
20 and fierce critic of the environmental benefits Dr. Swanson first created SunPower to
21 provide. In an article appearing in *Fortune Magazine* in October 2007 titled "For Solar
22 Power, the Future Looks Bright," Rodgers was quoted as saying that "[t]he group that is
23 most vehement about global warming represent to me *some of the worst people in the*
24 *world...I dislike them so much, it's difficult to listen to what they have to say*
25 *objectively.*" Even if Dr. Swanson's and Rodgers' philosophies on the benefits of solar
26 energy may diverge somewhat, the ties between Cypress and SunPower run deep.

1 58. To this day, Rodgers remains SunPower’s Chairman of the Board of
2 Directors and Dr. Swanson serves as the Company’s Chief Technology Officer and
3 President Emeritus. Hernandez, SunPower’s former CFO, was formerly Vice President of
4 Finance and Administration and CFO for Cypress, including Cypress’ Philippine
5 headquarters from 1994 to 2005. In 2005, Hernandez, who obtained his CPA license from
6 the Philippine Institute of Certified Public Accountants, left Cypress to become
7 SunPower’s CFO.

8 59. Announcing Hernandez’s new role as SunPower’s CFO, on April 22, 2005,
9 Rodgers claimed that Hernandez’s “addition to the SunPower team enables our most
10 important subsidiary to leverage the skills of one of the most experienced CFOs in the
11 semiconductor industry as it prepares for its next phase of development. As a native of the
12 Philippines, Manny [Hernandez] also understands the nuances of doing business there.”
13 Hernandez’s Filipino background and his participation at the executive management level
14 at both Cypress and SunPower exemplify SunPower’s senior management’s deep ties to
15 the Philippines where, to this day, the vast majority of SunPower’s manufacturing takes
16 place and where the Company has most of its personnel and physical assets:⁶

SunPower’s Global Operations				
	Philippines	U.S.	Other	Total
Total number of employees	4,710 87%	540 10%	150 3%	5,400 100%
Total value of property	\$583M 94%	\$38M 6%	\$1M 0%	\$622M 100%

22 60. On October 20, 2008, just weeks before the Company’s November 4,
23 2008 withdrawal of 4Q08 guidance, Hernandez “resigned” as SunPower’s CFO and was
24 replaced by the Company’s current CFO, Arriola. From the beginning of the Class Period
25 until his departure in October 2008, Hernandez had sufficient experience, knowledge and
26

27 ⁶ Manufacturing solar products in the Philippines purportedly offers SunPower lower
28 costs and tax advantages.

1 involvement in the Company's financial operations to ensure that proper financial
2 reporting structures were implemented at the Company and to immediately recognize the
3 \$15+ million expense variances that were on the Company's balance sheet rather than its
4 income statement.

5 61. Prior to and throughout the Class Period, SunPower emphasized its
6 purported competitive advantage of higher margins through lower manufacturing costs. In
7 November 2006, SunPower announced its acquisition of Powerlight Corporation
8 ("Powerlight") – a solar system integrator – which was completed in January 2007 for
9 \$334 million. Commenting on the acquisition, Werner said the aim of the combined
10 companies was to "accelerate the reduction of solar power costs." SunPower repeatedly
11 touted the Powerlight acquisition as part of the Company's "vertical integration" strategy
12 that would reduce costs and improve margins by giving the Company "visibility" into all
13 aspects of its operations and purportedly making it more insulated from oversupply than
14 its competitors.

15 62. A Cowen & Company analyst commented on November 12, 2008 that
16 "[t]he acquisition of Powerlight brought value added products for systems integration,
17 project design and services capability....Margins should also expand, thanks to lower
18 costs for silicon..." Macquarie Research Equities also noted that "SunPower's vertical
19 integration affords the company control over more steps along the value chain, enabling it
20 an opportunity to better control costs while also being able to deliver customers a higher-
21 quality, more integrated solution." On January 11, 2009, analysts at Merriman Curhan
22 Ford wrote that "[v]ertical integration supports cost out strategy. SunPower's acquisition
23 of PowerLight [] was a strategic positive...increasing visibility on SunPower's cost out
24 strategy. *In the near-term we believe cost reductions will be essential to preserve
25 profitability and defend market share....*"

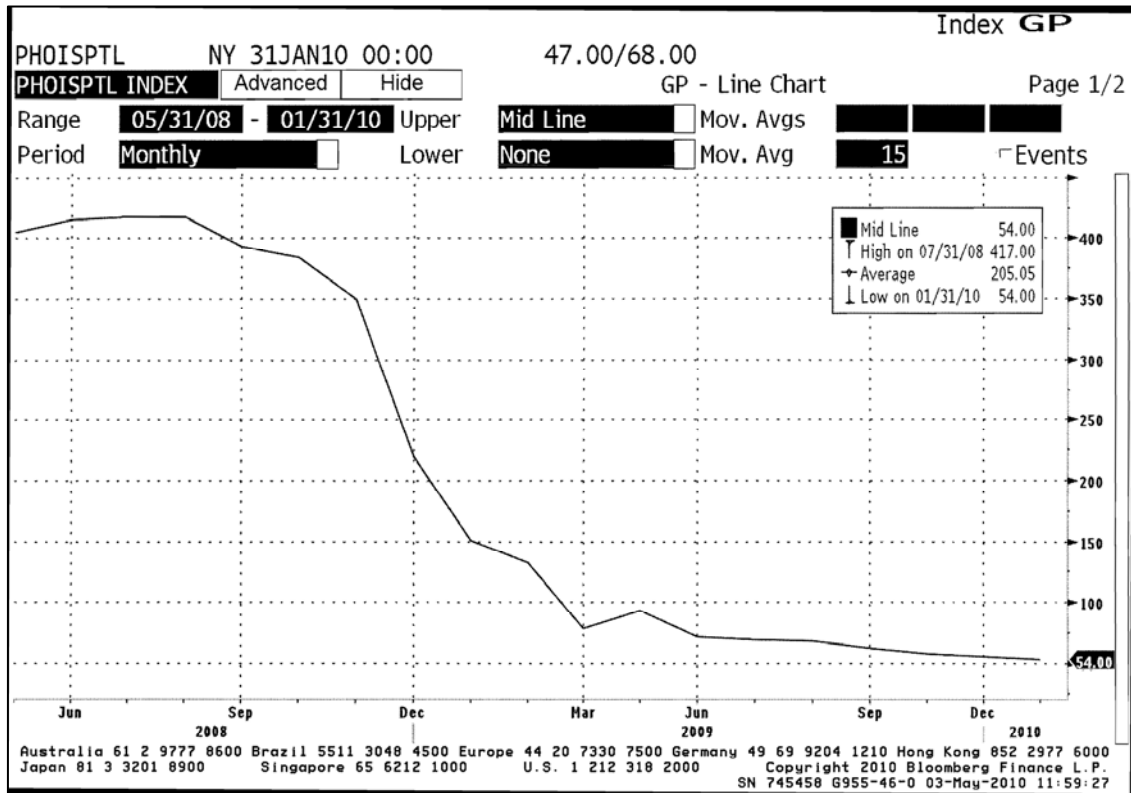
26 63. As alleged below, however, SunPower achieved the appearance of cost
27 reduction and higher margins only through the accounting fraud. The inflated figures

1 made the Company's gross margins appear superior to its competitors, thus artificially
2 inflating the price of SunPower's securities throughout the Class Period.

3 **2. SunPower Encounters Unprecedented Challenges**

4 64. By the start of the Class Period, the emerging industry that Dr. Swanson
5 once had led through technological innovations had become an oversupplied commodities
6 market dominated by new solar companies with manufacturing facilities in China. While
7 the market value of the world's publicly-traded solar companies stood at approximately \$1
8 billion in 2004, by the end of 2007, that number had ballooned to approximately \$71
9 billion. Widespread concerns over global warming, high energy costs and dependence on
10 foreign sources of oil, combined with large solar subsidies in Europe and China drove a
11 "green-tech" IPO boom from 2006 through 2009. As one analyst described these
12 circumstances, "[t]he list of companies looking to cash in on the solar buzz seems to grow
13 each day. It seems anyone and everyone, particularly in China, who can get access to
14 funding is either planning to make polysilicon or solar panels." In fact, between 2007 and
15 2009, approximately thirty-five solar companies filed IPOs on U.S. exchanges and for the
16 first time in its history, SunPower was being forced to compete directly against rivals who
17 sold comparable products, but for far less.

18 65. In addition, in the first half of 2008, the price for solar-grade polysilicon
19 soared when demand exceeded available supplies. Polysilicon is the main ingredient used
20 by SunPower and its competitors in manufacturing solar cells, and accounts for
21 approximately 80% of the cost of producing solar wafers. Polysilicon became scarce
22 between 2005 and 2008 due, in part, to the fact that silicon manufacturers declined to add
23 capacity following the 2001 collapse of the semiconductor industry. As the chart below
24 demonstrates, in the second half of 2008, however, the price of polysilicon dropped from
25 \$125-\$150/kg in 4Q08 to \$80-\$100/kg in 1Q09 to below \$65-\$75/kg in 2Q09 due to
26 increased investment, additional suppliers entering the marketplace and better availability
27 of raw materials:



14 66. Unlike some of its newer competitors, the price SunPower paid for
 15 polysilicon during the Class Period was fixed by long-term supply agreements the
 16 Company had entered into between January 2006 and January 2008, a time when the price
 17 of polysilicon was at all-time highs:

18

Polysilicon Supplier	Signed	Term	Expires	Cost
M. Setek Co., Ltd.	5/06	2 years	1/13	\$500 million
DC Chemical Co., Ltd.	7/06	6 years	7/12	\$250 million
ErSol Energy AG	8/06	5 years	8/11	\$125 million
Woojin Conway	9/06	5 years	9/11	\$250 million
REC SiTech AS	10/06	1 year	10/07	\$20 million
Q-Cells SE	10/06	5 years	10/11	\$150 million
Hemlock Semiconductor Corporation	7/07	10 years	7/17	n/a

19
20
21
22
23

24 67. As polysilicon prices plummeted, SunPower was nevertheless forced to
 25 meet its long-term contractual obligations and, for instance, utilize approximately \$291
 26 million in prepayments made to polysilicon suppliers like Hemlock Semiconductor
 27 Corporation at higher-than-market prices over several years. At the same time, SunPower

1 was under intense pressure during the Class Period to lower the price of its modules to
2 remain competitive, and some of SunPower's larger customers were beginning to
3 complain that SunPower's solar modules were "not attractive" given their vastly higher
4 prices and, in some cases, tendency to operate poorly. SunPower's use of higher-grade
5 (and more expensive) monocrystalline polysilicon – rather than the lower quality
6 multicrystalline polysilicon used by many of its competitors – also made it difficult for
7 SunPower to quickly adjust its products and pricing from high-quality to low-cost in a
8 rapidly-shifting solar marketplace. During roughly the same period that polysilicon prices
9 were falling, Chinese solar companies, in particular, began aggressively pushing down the
10 price of solar panels by almost half between 2008 and 2009.

11 68. While increased competition was a positive development for consumers
12 and the broader solar market, it proved disastrous for SunPower which had sought to
13 differentiate itself as a company that sold "higher-quality" products worthy of significant
14 price premiums. In reality, while SunPower's cells were modestly more efficient than
15 those of its competitors, its manufacturing costs were approximately 40-45% higher than
16 some of its Asian peers, whose non-polysilicon costs were approximately \$0.90-\$0.95/watt
17 compared to SunPower's non-polysilicon costs of approximately \$1.32/watt. Summing up
18 market sentiment at the time, one analyst noted that SunPower was "under intense pressure
19 to lower the prices of its modules from many end-use customers." Rather than lower its
20 prices to compete against less expensive brands, SunPower's management reported
21 fictitious lower costs and higher margins by violating GAAP.

22 69. An article appearing in *Forbes* following the Class Period succinctly
23 explained the challenges the Company had faced during the Class Period: "[a] big boom
24 in manufacturing capacity in Asia, the economic slowdown [and] cheaper raw
25 materials...have combined to push panel prices down sharply over the past 18 months.
26 New Chinese entrants like Trina and Yingli have burst on the California scene...going
27 from almost nowhere to third and fifth highest market share [] this year...*Almost all of*

1 *this growth is coming out of the hide of U.S.-based SunPower, historically California's*
2 *biggest player.* SunPower makes the world's most efficient solar panels and the
3 company's designs are sleek. SunPower hoped that these features would allow it to
4 continue to charge higher prices and hold on to market share." Unable to protect its
5 market share (and maintain its lofty stock price) through product innovation and the
6 quality and reputation of its "brand," defendants resorted to the fraudulent accounting
7 scheme alleged herein.

8 **3. Defendants' Fraudulent Class Period Scheme**

9 70. Throughout the Class Period, SunPower and the Insider Defendants
10 repeatedly promoted SunPower's purported key competitive advantages as: (i) cost (*i.e.*,
11 "[d]irect control of costs across the value chain"); (ii) technology (*i.e.*, "[h]ighest
12 efficiency solar cells, panels and systems"); (iii) brand (*i.e.*, "brand preference" and
13 "aesthetics"); and (iv) people (*i.e.*, "[r]ecruit, hire and retain the best people").
14 Defendants' now-admitted accounting violations became a necessary component of the
15 Company's ability to report strong gross margins and demonstrate that SunPower was
16 controlling costs. SunPower and the Insider Defendants manipulated *these* metrics, in
17 particular, because they knew that investors were deeply concerned about the Company's
18 margins and costs. As one analyst commented during the Class Period, "we continue to
19 see management's ability to drive costs as the greatest intermediate term factor to
20 determine the success of [SunPower's] model."

21 71. The Class Period commences on April 17, 2008, with the Company release
22 of its false 1Q08 results. Cognizant that analysts had begun to focus on the Company's
23 margins, the Company reported a 92% increase in revenue (year-on-year), overall gross
24 margin of 19.5% and total operating income of \$14.8 million in 1Q08. In truth, as the
25 Company has now admitted, its: (i) publicly-reported gross margin for that period was
26 overstated by \$1.7 million; (ii) pre-tax net income was overstated by 12%; (iii) EPS was
27

1 overstated by 8%; and (iv) component segment gross margin was overstated by 10%.⁷
2 Relying on the Company's misrepresentations, a Wedbush Morgan Securities report
3 maintained its "\$132 price target" and "reiterate[d] **STRONG BUY** rating."

4 72. On April 22, 2008, just four days after reporting 1Q08 results that analysts
5 at Merriman Curhan Ford described as "stellar," the Company's CEO, Werner, exercised
6 50,000 stock options at prices ranging from \$92.35-\$95.02 a share, pocketing **\$4.66**
7 **million**. Just three days after Werner's insider sales, on April 25, 2008, Hernandez
8 followed suit and sold 25,000 shares at prices ranging from \$87.30-\$88.68, for proceeds of
9 **\$2.19 million**.

10 73. On July 17, 2008, the Company publicly reported 2Q08 combined gross
11 margin of 24.3%, total operating income of \$45 million and diluted net income per share
12 of \$0.34. Again, the market was stunned by SunPower's seemingly gravity-defying
13 results. Thomas Wiesel Partners wrote that "SunPower reported 2Q08 results that handily
14 beat our and Street estimates..." Morgan Stanley Research was pleased that the
15 Company's "[m]argins continue to improve as lower priced silicon and greater than
16 expected savings are realized." Macquarie Research Equities wrote that SunPower was
17 "[s]taying ahead of the curve" and that the Company "stands out amidst the crowded solar
18 landscape..." Jefferies & Company, Inc. praised SunPower's "improving margin
19 outlook." Cowen and Company characterized these as "blowout Q2 results" for the
20 Company. In response to SunPower's 2Q08 results, investors drove the Company's stock
21 price from \$75.32 on July 17, 2008 to \$76.70 on July 18, 2008.

22 74. Unbeknownst to investors, the Company's 2Q08 reported results were
23 materially false and misleading as: (i) gross margin was overstated by 10%; (ii) pre-tax
24 income was overstated by 29%; (iii) EPS was overstated by 16%; (iv) components gross
25 margin rate was overstated by 18%; and (v) systems gross margin rate was overstated by
26 7%. In addition, the Company's cost of revenue was \$3.8 million and \$4.8 million higher

27 ⁷ Overstatement amounts and percentages are based on SunPower's retrospectively
28 adjusted financial results.

1 than reported in systems and components, respectively, and the Company's publicly-
2 reported net income was off by \$4.3 million. Only a few days after reporting 2Q08
3 results, on July 22, 2008, Werner unloaded another 50,000 shares of his SunPower
4 holdings at artificially inflated prices pocketing *another \$4 million*.

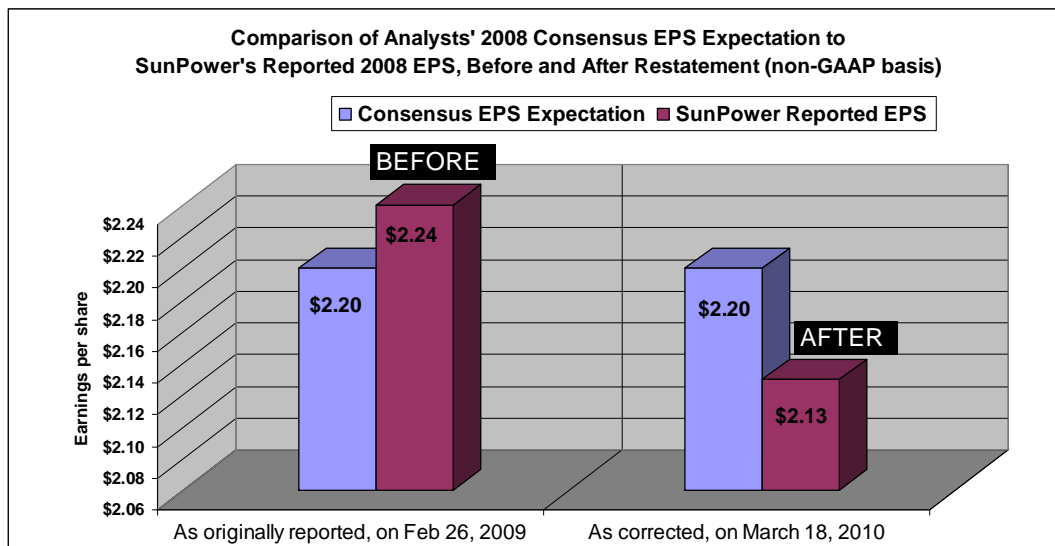
5 75. On October 16, 2008, the Company announced its financial results for
6 3Q08 and provided strong guidance for 4Q08. As the Company has now admitted,
7 SunPower again reported overstated gross margins, pre-tax income, EPS and components
8 segment gross margin – this time by 3%, 6%, 7% and 6%, respectively. On October 20,
9 2008, SunPower's CFO, Hernandez, "resigned" and was replaced by the Company's
10 current CFO, Arriola.

11 76. Three weeks later, on November 4, 2008, SunPower suddenly withdrew its
12 4Q08 guidance, citing "foreign exchange rate volatility." Investors were "spooked" by the
13 Company's announcement. Indeed, during the earnings conference call discussing the
14 Company's reported 3Q08 results, management was asked specifically whether its 4Q08
15 guidance accounted for fluctuations in the foreign currency exchange rate, and Hernandez
16 replied that the Company had been "conservative." Analyst Michael Carboy wrote that
17 the announcement "rattles our confidence" in SunPower's financial and risk management
18 practices. Wedbush Morgan Securities analyst Al Kaschalk wrote that the "reduced
19 confidence by the Street in the management team as it lowers outlook three weeks after
20 earnings report....Management will need to work to regain some of its tarnished image
21 after lowering guidance a mere three weeks after reporting Q3:08 earnings."

22 77. On November 11, 2008, at an investor conference hosted by SunPower in
23 Las Vegas, Nevada, defendants reassured investors that the Company had "identified and
24 corrected" the issues leading to its bungled 4Q08 guidance. While analysts aptly noted
25 that "finance department staff will receive *close scrutiny* for the error," defendants
26 allowed the deficiencies in SunPower's internal controls to go unabated for another year.

1 78. As the Class Period progressed, the market had begun to express rising
2 concern with SunPower's margins and cost controls. For instance, Kaufman Bros. Equity
3 Research stated that "we believe margins will be adversely affected whether or not
4 SunPower decides to provide credit to its customers who are no longer able to access
5 capital markets." On November 12, 2008, William & Blair Company confirmed broader
6 market concern with the Company's ability to deliver strong margins, noting "we continue
7 to see management's ability to drive costs down as the greatest intermediate term factor to
8 the success of the model." On November 13, 2008, relying on defendants' false
9 statements, J.P. Morgan noted that "[d]emand [at SunPower] remains strong, no signs of
10 slowdown...which is counter to commentary coming out of China [and] [w]e are
11 concerned about increased pricing pressure on solar system components, including
12 modules, *but believe SunPower will be able to outperform its peers due to its product
13 differentiation and cost reduction roadmap.*"

14 79. On January 29, 2009, the Company issued a press release again announcing
15 "record" results for 4Q08 and full year 2008. For the 4Q08, SunPower reported gross
16 margin of 27.9%, total operating income of \$55 million and net income per diluted share
17 of \$0.35. Unbeknownst to investors, however, these results were false. EPS, for example,
18 was overstated by 10%. The chart below demonstrates the EPS effect of defendants' fraud
19 for all of 2008:



11 80. Just days after reporting 4Q08 results, on February 2, 2009, Werner sold
12 7,320 shares, pocketing \$233,361.

13 81. On April 23, 2009, the Company issued a press release announcing 1Q09
14 results and reporting, among other items, gross margin of 22.3%. In connection with the
15 Company's 1Q09 results, Werner claimed that:

16 [o]ur quarterly performance was impacted by seasonality, the continuing
17 effects of the credit crisis and difficult economic conditions. *Despite these*
18 *headwinds, we were able to deliver strong gross margins in our*
19 *Components business and positive non-GAAP net income.* We have
20 responded to current market conditions by moving to a demand-driven
21 manufacturing model and reducing our planned operating expenses to align
22 with our adjusted revenue outlook.

23 82. In truth, the only reason SunPower managed to “deliver strong gross
24 margins” and “positive non-GAAP net income” was because the Company had
25 understated its cost of goods sold for 1Q09. In the Restatement, SunPower's 1Q09 non-
26 GAAP EPS was reduced by \$0.14, from \$0.05 to a *loss* of \$0.09 per share. For 1Q09, on
27 a GAAP basis, SunPower overstated its gross margin and understated its pre-tax loss by
28 \$15.5 million each (48% and 52%, respectively), and reported a loss per share of \$0.06
instead of the \$0.12 per share it actually lost.⁸

⁸ 2008 and 2009 amounts and percentages based on SunPower's March 19, 2010 restated financial statements.

1 83. In April 2009, the Company unexpectedly announced the April 2009
2 Offerings, including: (1) up to \$230 million in 4.75% Senior Convertible Debentures due
3 2014; and (2) up to 10.35 million shares of Class A stock at \$22 per share. The Company
4 completed the April 2009 Offerings on May 4, 2009 and received net proceeds of \$218.9
5 million for all 10.35 million shares of its Class A common stock and net proceeds of \$225
6 million from issuing all \$230 million in principal amount of its 4.75% convertible debt.

7 84. Notably, prior to the April 2009 Offerings, the Company had repeatedly
8 assured investors that the Company was “free cash flow positive” and would not need to
9 tap the markets for additional capital. In November 2008, a Deutsche Bank analyst noted
10 that “[t]he company also indicated that its business model is fully funded; the company
11 should be *free cash flow positive in 2009, and should not have a need to tap the public*
12 *markets anytime soon.*” After the Class Period, analysts took a dimmer view, noting that
13 the April 2009 Offerings were “priced *on the assumption that its financial statements*
14 *were fairly represented* [and] [t]he accounting errors [revealed by the Company’s
15 Restatement] bring into question the fairness of the valuation.” Hapoalim Securities
16 (“Hapoalim”) went one step further, advising its clients that defendants knew “how
17 challenging things could become this [2009] year, and thus [motivating] its desire to ‘cash
18 in’ on its share price at these levels.”

19 85. On July 23, 2009, SunPower issued a press release reporting its results for
20 2Q09. For 2Q09, SunPower overstated its gross margin and pre-tax income by \$17.8
21 million (44%) and \$18.9 million (305%), respectively, and reported EPS of \$0.25 instead
22 of the \$0.16 per share it actually made. Responding to investor focus on margins and
23 costs, Werner stated that “[o]ur manufacturing costs are competitive today and we are
24 ahead of plan to achieve or cost reduction goals.” Again, analysts were impressed by the
25 Company’s strong reported results. Analysts at Gabelli & Co. noted that they were
26 “changing [their] recommendation on SunPower Corporation from Sell to Buy following
27 the company’s strong performance in 2Q09....” Canaccord Adams wrote that “SunPower

1 thoroughly beat expectations on all sides.” On July 24, 2009, Brigantine Advisors noted
2 that “[w]ith a backdrop of multiple negative pre-announcements recently from German
3 solar companies, SunPower’s strong Q2 *was a surprise to many.*” Excluding one-time
4 charges, *Forbes* described the Company’s EPS as “handily” beating estimates. In fact, the
5 Company’s 2Q09 results were false and, but for the Company’s accounting fraud,
6 SunPower would have badly missed, rather than handily beat, 2Q09 consensus EPS.

7 86. Following the Company’s 2Q09 announcement of “continued success” due
8 to “reducing inventory levels and [] controlling variable expenses,” the price of SunPower
9 common stock rose from \$24.85 on July 23, 2009 to \$32.04 on July 24, 2009 – a one day
10 increase of nearly 30%. The next day, on July 24, 2009, Werner exercised 25,000 stock
11 options for proceeds of over \$781,000. At the time the 2Q09 results were issued, however,
12 investors remained in the dark about defendants’ scheme.

13 87. On October 22, 2009, SunPower issued a press release reporting its results
14 for 3Q09. Werner commented on the Company’s performance: “[w]ith strong market
15 demand continuing, all of our manufacturing facilities are now fully operational, resulting
16 in unit cost reductions in line with our plan.” As alleged herein, the Company’s “cost
17 reductions” had been due, in large measure to, in the Company’s own words, SunPower’s
18 “unsubstantiated accounting entries.” In the same press release, the Company falsely
19 reported gross margins of 19.1%, operating income of \$34.6 million and net income per
20 diluted share of \$0.13. As admitted in the Restatement, for the nine months ended
21 September 27, 2009 (3Q09), SunPower overstated its gross margin and pre-tax income by
22 \$22.8 million (13% and 174%, respectively), and reported EPS of \$0.35 instead of the
23 \$0.27 per share it actually made.

24 88. Immediately following SunPower’s announcement of its 3Q09 results,
25 defendants Werner and Arriola sold their personally-held shares and exercised stock
26 options. On October 23, 2009, Werner exercised 25,000 options pocketing over \$718,000,
27 and on November 12, 2009 – just four days before the Company stunned investors with the

1 November 16, 2009 disclosure – Arriola sold nearly 8,000 shares of Company stock for
2 proceeds of approximately \$200,000.

3 **4. The Truth is Revealed**

4 89. After the markets closed on November 16, 2009, the Company issued a
5 press release disclosing “unsubstantiated accounting entries” in its previous financial
6 reports. The press release admitted that the Company’s Class Period financial statements
7 included materially false and misleading statements. The Company also advised investors
8 they should no longer rely upon information contained in SunPower’s 2009 quarterly
9 reports or 2008 Form 10-K. On November 17, 2009, the Company’s stock closed 19%
10 lower than the previous day.

11 90. The press release stated, in relevant part:

12 based upon an internal review of its Philippine manufacturing operations,
13 *the company believes there may have been unsubstantiated accounting*
14 *entries made in the first three quarters of 2009, some of which relate to the*
15 *company’s fiscal year ended December 28, 2008.* Management informed
16 the Audit Committee of the Board of Directors of these entries and the Audit
Committee immediately commenced an investigation of the matter, which is
ongoing. The company’s Audit Committee and management have discussed
these issues with the company’s independent auditors.

17 Based upon the preliminary findings of the ongoing investigation, the Audit
18 Committee to date has identified accounting entries in the Philippines that
19 may have overstated expenses in its cost of goods sold of approximately \$1
20 million in the first quarter ending March 29, 2009, and understated expenses
21 in its cost of goods sold of approximately \$14 million in the second quarter
22 ending June 28, 2009 and approximately \$2 million in the third quarter
23 ending September 27, 2009. The company previously reported 2009
quarterly revenues and operating income under Generally Accepted
Accounting Principles (GAAP) of \$213.8 million and a loss of \$2.5 million,
24 respectively, in the first quarter, \$297.6 million and \$9.9 million,
25 respectively, in the second quarter and \$466.3 million and \$34.6 million,
26 respectively, in the third quarter. Full-year 2008 revenues were reported of
27 \$1,434.9 million and GAAP operating income of \$167.5 million.

28 If the preliminary investigation findings prove to be final, they could impact
the company’s previously reported interim 2009 financial results. The
company is also in the process of evaluating the financial impact of these
adjustments on its previously reported results for the fiscal year and interim
periods ended December 28, 2008. The company currently estimates that
approximately \$9 million of the identified accounting entries should have
been recorded in 2008.

1 The company is working with the Audit Committee, the Committee's
2 outside experts, and with the company's independent auditors to determine if
3 any restatements of the 2009 interim financial reports and the 2008 annual
4 report will be necessary. Until the investigation is complete and such a
5 determination is made, there can be no assurance that broader issues do not
6 exist. Therefore, the company's previously issued interim financial
7 statements for each of the 2009 quarterly periods, the previously reported
8 financial results for the fiscal year ending December 28, 2008, the financial
9 information in its quarterly reports on Form 10-Q for the 2009 quarters, the
10 financial information in the 2008 annual report on Form 10-K, and the
11 guidance provided by the company for the 2009 fiscal year, **should no
12 longer be relied upon**. The company anticipates providing an update on the
13 investigation within the next 30 days.

8 91. Notably, the Company's November 16, 2009 announcement indicated that
9 the accounting violations in 1Q09 – a critical quarter for the Company as it immediately
10 preceded the April 2009 Offerings that raised nearly \$450 million – **overstated** cost of
11 goods sold by \$1 million. However, as the Company later admitted in its Restatement, the
12 cost of goods sold for 1Q09 was actually **understated** by \$15.5 million. Citigroup analyst
13 Timothy Arcuri noted that while SunPower's accounting errors allowed the Company to
14 beat the street's 2Q09 consensus EPS estimate of \$0.14 (non-GAAP basis) by nearly
15 \$0.10, without the errors "it would have actually missed consensus by [approximately]
16 \$0.03-0.04." Thus, but for the accounting fraud, SunPower would have badly missed
17 2Q09 EPS estimates.

18 92. Following the November 16, 2009 announcement, at least one analyst
19 noted the fortuitous timing of the most significant understatement of costs and was bluntly
20 dismissive of the Company's effort to blame its operations in the Philippines for its
21 accounting problems: "what's most troubling to us is the benefit SunPower's stock
22 experienced following its stellar C2Q09 results, allowing the company to circumvent the
23 share price pressure many of its peers were experiencing at the time. **This effectively
24 created an unlevel playing field with which SunPower used to tap the capital markets to
25 boost its liquidity positioning**. Our conclusions here are predicated on our view that two
26 substantial accounting errors in a matter of less than one year are indicative of a
27

1 management team that may be using *accounting chicanery to smooth out results in tough*
2 *times.*”

3 93. Deutsche Bank analyst Steve O’Rourke also questioned management’s
4 integrity and drew a direct link between the November 4, 2008 disclosure (*see* ¶75) and
5 the November 16, 2009 disclosure: “We believe *the accounting errors call the*
6 *company’s credibility more into question* than the business model. Although the nuances
7 are different, we note the announcement of accounting errors is reminiscent of inadequate
8 hedging disclosed by the company soon after it announced 3Q08 results. . . .” A report
9 from Collins Stewart LLC noted that “[t]he indicated [preliminary figures] suggest that the
10 maximum impact would have occurred in 2Q09 when the reported GAAP gross margin of
11 19.6% would have overstated the actual gross margin by 470 bps. *That was in our view a*
12 *critical quarter for the company following its April 28 9 million share secondary*
13 *offering.* The 2Q09 results drove a 29% surge in the shares the day following the report
14 (7/24/09).” Other analysts immediately cut their ratings on SunPower and advised
15 investors to remain cautious until more information about the Company’s accounting
16 issues surfaced. The comments by Citigroup, Hapoalim and Deutsche Bank were all
17 tempered by the fact that they were still in the dark about the still undisclosed full impact
18 on SunPower’s 1Q09 results.

19 **5. Post-Class Period Events**

20 94. On December 15, 2009, the Company issued a press release announcing
21 “significant progress in its internal investigation.” According to the Company, “[t]he
22 investigation is being conducted under the direction of the SunPower board of director’s
23 audit committee, with the assistance of outside legal and accounting experts. The
24 investigation to date is consistent with the preliminary findings announced on November
25 16, 2009. The audit committee is working with its experts and appropriate SunPower
26 personnel to promptly complete a thorough investigation.” As it turned out, the nature and
27

1 extent of the accounting misconduct were *much worse* than defendants had led investors
2 to expect.

3 95. On March 19, 2010, SunPower filed its delinquent 2009 Form 10-K with
4 the SEC and issued its Restatement. SunPower restated its financial results for its fiscal
5 year ended December 28, 2008 and for each of the quarters in 2008, as well as for the first
6 three quarters of 2009. The extent of the accounting misstatements turned out to be far
7 more dramatic than the Company had predicted earlier as it reduced previously reported
8 operating income by \$36 million (\$13 million in 2008 and \$23 million during the first
9 three quarters of 2009), versus the Company's November 16, 2009 estimate of the error of
10 just \$15 million.

11 96. Under GAAP, financial statements can *only* be restated to correct material
12 errors. SFAS No. 154, *Accounting Changes and Error Corrections* ("SFAS 154"), defines
13 "Restatement" as "the process of revising previously issued financial statements to reflect
14 the correction of an error in those financial statements."⁹ SFAS 154, ¶2. SFAS 154 provides
15 that "[a]ny error in the financial statements of a prior period discovered subsequent to their
16 issuance shall be reported as a prior-period adjustment by restating the prior period
17 financial statements. SFAS 154, ¶25.¹⁰ By restating, defendants admitted that the
18 Company's prior financial statements were materially false and misleading, that they
19 contained material misstatements and omissions when they were originally issued and that
20 SunPower had contemporaneous access to information that demonstrated the falsity of
21 those statements.

22 97. Specifically, the Company admitted that:

23 the Audit Committee's investigation found that unsubstantiated entries (a)
24 were made at the direction of the Philippines-based finance personnel in

25 ⁹ SFAS 154 amended APB No. 20, *Accounting Changes*, for fiscal years ending after
26 2005. In the 3rd quarter of 2009, SFAS 154 was replaced by ASC §250.10.XX, *Accounting
Changes and Error Corrections*.

27 ¹⁰ SFAS 154 defines "[e]rrors in previously issued financial statements" as "resulting
28 from mathematical mistakes, mistakes in the application of GAAP, or oversight or misuse
of facts that existed at the time the financial statements were prepared."

1 order to report results for manufacturing operations that would be consistent
2 with internal expense projections, (b) generally resulted in an
3 ***understatement of the Company's cost of goods sold***, and (c) were not
4 directed or encouraged by, or done with the knowledge of, executive
5 management. During the course of the investigation, various accounting
6 errors which required adjustments were also identified. Adjustments for
7 these unsubstantiated entries and errors affected cost of goods sold and the
8 following balance sheet accounts:

- 9 • Accounts payable and accrued liabilities: The investigation found
10 that certain expenses were understated by (a) not sufficiently
11 accruing expenses or (b) ***reversing previously recorded expenses***
12 ***through manual journal entries that were not based on actual***
13 ***transactions or reasonable estimates of expenses***. The accounts
14 primarily affected were accruals for manufacturing expenses such as
15 subcontracted wafering costs, electricity, and freight and other
16 accrued expenses. Unsubstantiated entries were also recorded to
17 reduce uninvoiced receipts liability accounts, with an offsetting
18 reduction to cost of goods sold.
- 19 • Inventories: The investigation found that ***unsubstantiated entries***
20 ***were made to increase inventory and decrease cost of goods sold by***
21 ***adjusting variance capitalization amounts***. In addition, inventory
22 obsolescence was understated for materials used in-house by
23 wafering services of silicon ingots.

24 98. The most significant impact of the Company's accounting fraud was for
25 1Q09 and 2Q09, which overstated SunPower's gross margin (GAAP) by \$15.5 million
26 (48%) and \$17.8 million (44%), respectively. The importance of 1Q09 is further
27 heightened by the fact that the Company's results were made public on April 23, 2009,
28 less than a week before it accessed the capital markets and raised nearly \$450 million
through debt and equity offerings on April 29, 2009.

99. Despite defendant's admission that it was the Company's practice to
21 ***"intentionally propose[] and/or approve[] journal entries that were not substantiated by***
22 ***actual transactions or costs"*** in clear violation of GAAP and contrary to their public
23 statements in SEC filings, the Audit Committee sought to absolve current members of its
24 executive management. The Company's Audit Committee also self-servingly sought to
25 throw blame on unnamed employees in the Philippines, suggesting that the
26 "unsubstantiated accounting entries were made at the direction of the Philippines-based
27 finance personnel," who "violated the Company's code of business conduct and ethics."

1 The Audit Committee's findings, however, failed to mention the identity or even the job
2 titles of any of the Philippines personnel they sought to blame. Nor did the Audit
3 Committee's findings concede the obvious fact that, as the Company's Principal
4 Accounting Officers, Hernandez and Arriola supervised and controlled the work of the
5 accounting personnel in the Philippines; nor did it attempt to explain how any finance
6 personnel could engage in admittedly intentional and material accounting misstatements
7 for nearly two years without defendants' approval, knowledge or detection.

8 100. Analysts were highly skeptical of the Audit Committee's purported finding
9 that executive management was "unaware" of the widespread accounting fraud alleged
10 herein. As noted by Hapoalim analyst Gordon Johnson, defendants' attempt "to shift the
11 blame [] on its team in the Philippines" was "misleading" when considering that "(1) the
12 bulk of SunPower's manufacturing operations have been located in the Philippines since
13 2006, and (2) *the company's accounting responsibilities, globally, fall solely on senior*
14 *management* (i.e., CEO and CFO). . . ." Johnson also bluntly dismissed the Company's
15 effort to "dissuade the blame for this lapse in judgment from that of the U.S. management
16 team to that of the team in the Philippines" and noted that its effort to do so "*further taints*
17 *management's credibility* as it potentially 'shades' the truth (despite SunPower
18 benefitting, considerably, for the accounting 'oversight')." Other analysts noted that the
19 accounting issues "cast some doubt on management's credibility."

20 201. Former SunPower employees have also confirmed that the Company's
21 accounting decisions were the responsibility of the CFO in SunPower's San Jose,
22 California headquarters (i.e., Hernandez and Arriola). For instance, Confidential Witness
23 1 ("CW 1") began working at SunPower in connection with the PowerLight acquisition in
24 January 2007 and was part of SunPower's Logistics Department for the Systems Division
25 until January 2009. CW1 stated that the financial controller in the Philippines, Estela
26 Valenzuela, reported directly to the Company's Class Period CFOs, Hernandez and
27 Arriola. CW1 also stated that members of the Philippines internal audit group came to

1 San Jose every quarter and that the controller for the Philippines “ultimately had to run
2 everything through [Hernandez or Arriola].”

3 102. Confidential Witness 2 (“CW2”), a former Director of Supply Chain and
4 Global Sourcing Management who worked at SunPower from January 2007 through
5 January 2009, also confirmed strong links between the Company’s Philippines operations
6 and Hernandez and Arriola. CW2 stated that Hernandez “had a lot of responsibility for
7 what was going on in the Philippines, certainly finance-wise.” Hernandez’s strong ties to
8 the Philippines and educational background as a Philippines-trained CPA further
9 corroborate CW2’s statements and undermine the Company’s effort to cast blame on a
10 single unidentified employee in the Company’s Philippine operations. CW2 also
11 confirmed that SunPower “had accountants and analysts [in the Philippines] but the
12 Philippines was not a decision-making or policy body. They did, for the most part, what
13 the corporate office [in San Jose] instructed them to do. . . [F]rom an accounting
14 perspective, most of the policy activities came out of [the corporate office in San
15 Jose]....[I]t was the San Jose office which handled finances from a policy and procedure
16 perspective.”

17 103. Similarly, Confidential Witness 3 (“CW3”), a former regional sales
18 manager for SunPower’s Components Division from June 2008 through January 2009
19 stated that “100% of SunPower’s finances were managed out of San Jose.” CW3
20 confirmed that there was no separate CEO or CFO for the Company’s Philippines
21 operations and that SunPower’s San Jose accounting team frequently made “trips to the
22 Philippines to review the books and [accounting] processes.”

23 104. On May 3, 2010, SunPower filed amended Form 10-Qs admitting, *for the*
24 *first time*, that the Company had also materially misrepresented the Company’s inventory
25 component balances during the Class Period. The Company’s delinquent May 3, 2010
26 filings included the restated component inventory balances that had been omitted from the
27 Restatement. Prior to May 3, 2010, defendants had not disclosed these errors in

1 SunPower's 2009 Form 10-K, and instead, claimed that "[t]he restatement ha[d] no
2 material impact on net assets for any period affected, excluding the Audit Committee's
3 investigation expenses of \$3.6 million incurred during the fourth quarter 2009."

4 105. On December 14, 2009, the Company quietly filed a trademark application
5 for a low-cost line of solar products called "Serengeti." SunPower neither issued a press
6 release nor did it make any special public announcement of this new business line.
7 Instead, the closest SunPower has come to publicly acknowledging its foray into the low-
8 cost solar power market was an ambiguous statement by Werner on a 4Q09 earnings call
9 that the Company would "leverage [its] third-party panel strategy." With the secretive
10 launch of Serengeti, perhaps SunPower is now finally willing to acknowledge with acts
11 what it was unwilling to concede with true statements during the Class Period – namely,
12 that its highly-touted "brand" and "differentiated" business model were unsustainable in a
13 commodities-driven market. As an analyst described the Serengeti launch:

14 SunPower [] *has silently* launched a product line of low-efficiency
15 multicrystalline modules...We believe this is a measured reaction to the loss
16 of market share due to increased competition from both Chinese and
17 Japanese module manufacturers. In addition, *we believe the use of multi-*
18 *crystalline modules weakens SunPower's competitive argument that the*
company's high-efficiency mono-crystalline modules can compete
effectively versus the lower-priced Asian modules. We continue to rate the
19 shares of SPWRA with a Sell rating and find the stock is meaningfully over-
valued given the use of non-GAAP results.

20 * * *

21 In our view, this new offering *tells us that SunPower management has*
capitulated on its belief that its high-performance mono-crystalline module
can effectively compete for every solar application.

22 106. As of the date of this filing, SunPower's stock trades at approximately
23 \$10.50 per share, an amount notably less than the \$18 per share SunPower demanded
24 when it first became a publicly-traded company in 2005 and the \$97.55 per share the
25 Company's stock commanded at the height of the Class Period.
26
27

1 **VI. DEFENDANTS' MATERIALLY FALSE AND MILSEADING CLASS**
 2 **PERIOD STATEMENTS**

3 **A. First Quarter 2008**

4 107. The Class Period begins on April 17, 2008, with the announcement of
 5 SunPower's results for 1Q08 and raising guidance for the remainder of 2008. On that
 6 date, SunPower issued a press release titled *SunPower Reports First-Quarter 2008*
 7 *Results; Company Raises FY 2008 Guidance*, and stated, in part, as follows:

8 Revenue for the 2008 first quarter was \$273.7 million, up 22% from prior-
 9 quarter revenue of \$224.3 million and up 92% from year-ago first-quarter
 10 revenue of \$142.3 million. The Components and Systems segments
 11 accounted for 35% and 65% of first-quarter revenue, respectively.

12 * * *

13 On a GAAP basis, SunPower reported **gross margin of 19.5%, total**
 14 **operating income of \$14.8 million and diluted net income per share of**
 15 **\$0.15.**

16 108. The press release also reported pre-tax income of \$17.8 million and gross
 17 margin of \$53.3 million.

18 109. In addition to the foregoing, the press release also quoted Werner, in
 19 relevant part, as follows:

20 Our first quarter performance reflects the value our customers attribute to
 21 SunPower's high-performance solar solutions...SunPower's market
 22 leadership will continue to be driven through our focus on brand,
 23 technology, cost and people. **We are building a strong brand based on**
 24 **sound fundamentals....**

25 * * *

26 SunPower is positioned to meet the needs of the market with industry-
 27 leading solar technology across the entire customer spectrum -- from large-
 28 scale systems designed for utilities and large commercial clients to
 homeowners. Our proprietary technology delivers the highest output per unit
 area of any commercially available solar system and we intend to leverage
 this technology by aggressively expanding our solar cell production by more
 than 150% in 2008 compared to 2007. **This scale, combined with lower**
silicon costs, higher efficiencies, thinner wafers and on-going quality and
cost improvements in our factories, will drive unit cost reduction. During
the first quarter of 2008, we continued to meet or exceed our
manufacturing targets across both of our fabs and our panel
manufacturing facility.

1 * * *

2 We expect SunPower's silicon supply costs to decline by approximately
3 10% during 2008 compared to 2007....This cost improvement will amplify
4 our silicon utilization benefits achieved through higher cell efficiency and
5 thinner wafers. ***We are on track to achieve our planned improvements in
6 our cost structure, and therefore we expect to reach our target financial
7 model of 30% gross margin, 10% operating expenses and 20% operating
8 margin, on a non-GAAP basis, no later than the first quarter of 2009.*** We
9 are also on track to realize our mission of reducing installed systems cost by
10 50% by 2012.

11 110. On April 17, 2008, the Company hosted a conference call with analysts
12 following their earnings announcements for 1Q08, where defendants trumpeted the
13 Company's reduced costs and improved gross margins. Specifically, Werner stated:

14 Within manufacturing, we are implementing a wide range of initiatives to
15 improve installed systems costs....With the outbound channel of a solar
16 system accounting for approximately 30 to 50% of the overall installed cost,
17 we have a significant opportunity to leverage our ***vertical integration to
18 drive down costs.***

19 * * *

20 In our systems business, we are moving labor out of the field by developing
21 factory assembled designs, scaling our supply chain and logistics, and
22 reducing our building materials through design improvements in our T20
23 Tracker. ***We have accomplished these cost reductions*** while delivering
24 systems that have superior energy collection characteristics....

25 111. On the same conference call, Hernandez stated:

26 The company's overall GAAP gross margin for the first quarter was 19.5%
27 whereas our non-GAAP gross margin was 24%, which was within our
28 guidance...In the first quarter, our systems segment posted non-GAAP gross
margin of 23.3% which was within our guidance of 23 to 24%, while our
component segment posted gross margin of 25.4%, a 200-basis point
sequential improvement from the prior quarter but lower than our guidance.
Our component segment gross margin benefited from higher volume and
modestly higher average selling prices in the quarter. The increase in
component gross margin, however, was tempered by stable silicon costs
rather than our expected slightly declining silicon costs as we secured
incremental silicon supply to improve our factory linearity in the first and
second quarters of the year....[L]ooking forward to the second quarter[,] ***we
expect our first meaningful reduction in average silicon costs which will
contribute our estimated 510 to 610 basis point improvement in our
component segments gross margin.***

* * *

Just a couple of notes here on the systems segment, ***we've demonstrated
improving margins in the segment*** and we expect continued improvements
in 2009....

1 112. On May 9, 2008, defendants filed with the SEC the Company's 1Q08 Form
2 10-Q, signed by Hernandez and certified by Werner and Hernandez. The 1Q08 Form 10-
3 Q repeated the false and misleading financial results previously issued in the April 17,
4 2008 press release.

5 113. The Company's 1Q08 Form 10-Q also contained false statements regarding
6 the sufficiency and adequacy of the Company's internal controls that stated, in part, the
7 following:

8 Based on their evaluation as of the end of the period covered by this
9 Quarterly Report on Form 10-Q and subject to the foregoing, *our Chief*
10 *Executive Officer and Chief Financial Officer have concluded that our*
disclosure controls and procedures were effective.

11 114. In connection with the Company's 1Q08 Form 10-Q, both Werner and
12 Hernandez executed and filed certifications pursuant to the Sarbanes-Oxley Act of 2002
13 ("SOX Certifications") that attested to the purported accuracy and completeness of the
14 Company's financial and operational reports as well as statements concerning the
15 Company's controls and procedures, as follows:

- 16 1. I have reviewed this Quarterly Report on Form 10-Q of SunPower
17 Corporation;
- 18 2. Based on my knowledge, this report does not contain any untrue
19 statement of a material fact or omit to state a material fact necessary
20 to make the statements made, in light of the circumstances under
21 which such statements were made, not misleading with respect to the
22 period covered by this report;
- 23 3. Based on my knowledge, the financial statements, and other financial
24 information included in this report, fairly present in all material
25 respects the financial condition, results of operations and cash flows
26 of the registrant as of, and for, the periods presented in this report;
- 27 4. *The registrant's other certifying officer(s) and I are responsible for*
establishing and maintaining disclosure controls and procedures
(as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and
internal control over financial reporting (as defined in Exchange Act
Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - 28 (a) *Designed such disclosure controls and procedures, or*
caused such disclosure controls and procedures to be
designed under our supervision, to ensure that material
information relating to the registrant, including its

consolidated subsidiaries, *is made known to us by others within those entities*, particularly during the period in which this report is being prepared;

(b) *Designed such internal control over financial reporting*, or caused such internal control over financial reporting to be designed under our supervision, *to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements* for external purposes in accordance with generally accepted accounting principles;

(c) *Evaluated the effectiveness of the registrant's disclosure controls and procedures* and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

(d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

(a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

(b) *Any fraud, whether or not material, that involves management or other employees* who have a significant role in the registrant's internal control over financial reporting.

Date: May 9, 2008

/ S / THOMAS H. WERNER
Thomas H. Werner
Chief Executive Officer
(Principal Executive Officer)

* * *

Date: May 9, 2008

/ S / EMMANUEL T. HERNANDEZ
Emmanuel T. Hernandez

Chief Financial Officer
(Principal Financial and Accounting
Officer)

* * *

**CERTIFICATION OF CHIEF EXECUTIVE OFFICER AND
CHIEF FINANCIAL OFFICER PURSUANT TO
18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

In connection with the quarterly report of SunPower Corporation (the
“Company”) on Form 10-Q for the period ended March 30, 2008 as filed
with the Securities and Exchange Commission on the date hereof (the
“Report”), each of Thomas H. Werner, Chief Executive Officer, and
Emmanuel T. Hernandez, Chief Financial Officer, of the Company, certifies,
pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of
the Sarbanes-Oxley Act of 2002, that, to the best of his knowledge and
belief:

(1) The Report fully complies with the requirements of Section 13(a) or
15(d) of the Securities Exchange Act of 1934; and

(2) *The information contained in the Report fairly presents, in all
material respects, the financial condition and result of operations of the
Company.*

Dated: May 9, 2008

/ S / THOMAS H. WERNER
Thomas H. Werner
Chief Executive Officer
(Principal Executive Officer)

/ S / EMMANUEL T. HERNANDEZ
Emmanuel T. Hernandez
Chief Financial Officer
(Principal Financial and Accounting
Officer)

115. The statements contained in SunPower’s April 17, 2008 release, the
statements made on the April 17, 2008 conference call and the statements contained in the
Company’s 1Q08 Form 10-Q, referenced above, were each materially false and
misleading when made for the following reasons:

(a) By its Restatement, SunPower has admitted that its financial results
and statements for 1Q08 (¶¶107-114, *supra*), included the following misstatements:

**1Q08 SunPower Financial Information
As Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Three Months Ended Mar 30, 2008 ¹¹			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$ 53.2	\$ 51.5	\$ 1.7	3%
Pre-tax income	\$ 13.3	\$ 11.8	\$ 1.4	12%
Earnings per share	\$0.14	\$0.13	\$0.01	8%
Components gross margin rate (%)	19%	17%	1.7%	10%

(b) Unbeknownst to investors, SunPower had materially overstated the Company's profitability by under-reporting SunPower's rising revenue costs and cost of goods sold, by failing to make proper, timely adjustments to the Company's stated reports. As admitted by the Company in the Restatement, these "unsubstantiated accounting entries were made...in order to report results for manufacturing operations that would be consistent with internal expense projections" and resulted in an understatement of the Company's cost of goods sold throughout the Class Period;

(c) Contrary to Werner's and Hernandez's SOX Certifications and other representations that internal controls were in place, at all times during the Class Period, the Company's internal controls and procedures suffered from material weaknesses and that, as a result, statements concerning SunPower's financial results were inaccurate, unreliable and/or subject to manipulation; and

(d) The statements in ¶¶107-14 were materially false and misleading because they created a false impression that the Company's gross margin in 1Q08 was based on higher solar cell conversion efficiency and better silicon utilization, cost reductions and increased volume when in fact it was in substantial part the direct result of SunPower and the Insider Defendants' intentional scheme to improperly understate cost of revenue, overstate inventory and distort gross margins in both the Company's systems and

¹¹ Overstatement amounts and percentages are based on SunPower's retrospectively adjusted financial results.

1 components segments in order to meet Wall Street expectations, prop up the Company's
2 stock price and enable insiders to sell SunPower securities at artificially inflated levels.

3 **B. Second Quarter 2008**

4 116. On July 17, 2008, SunPower published a release announcing results for
5 2Q08 and again raised guidance for the remainder of the year. The press release was titled
6 *SunPower Reports Second-Quarter 2008 Results; Company Raises FY 2008 and FY 2009*
7 *Guidance* and stated that SunPower “[g]enerated second quarter 2008 revenue of \$382.8
8 million, up 120% year-on-year” and “[a]chieved \$0.34 GAAP net income per share, \$0.61
9 non-GAAP.” The Company also reported gross margin of 24.3%, total operating income
10 of \$45.0 million and diluted net income per share of \$0.34.

11 117. In addition to the foregoing, the Company's July 17, 2008 press release
12 quoted Werner, in part, as follows:

13 The overall global business environment remains very favorable as we
14 *continue to execute on our long-term strategy focused on brand,*
15 *technology, cost and people. We are well-positioned for success entering*
16 *the second half of the year.*

17 * * *

18 SunPower continued to extend its technology lead during the quarter as we
19 announced our world-record, 23.4 percent efficiency, prototype Generation 3
20 solar cell. This technology, expected to be in production in approximately
21 two years, is *a key element in our roadmap to reduce total systems costs to*
22 *compete with wholesale and retail electric rates by 2012. Also, in order to*
23 *meet expected future demand and scale economies to reach our cost*
24 *reduction goals*, SunPower announced plans to build its third solar cell
25 manufacturing facility in Malaysia which, when completed, will have a
26 nameplate capacity in excess of 1 gigawatt.

27 *Our cost reduction plans are on target for silicon procurement as well. We*
28 *saw our silicon unit costs materially decline in the second quarter as we*
started to realize the benefit of our portfolio approach to silicon
supply....With all of our silicon suppliers delivering according to contract,
we expect our silicon supply costs to continue to decline and remain fully
contracted for our silicon needs through 2010.

118. The Company also raised guidance for fiscal years 2008 and 2009, as well
as 3Q08:

Based on the strong demand trends in both existing and emerging markets
and continued progress on our 50 percent reduction in installed system

1 costs, we are raising our guidance for the fiscal year 2008 and expect the
2 following non-GAAP results: Total revenue of \$1.39 billion to \$1.44
3 billion and diluted net income per share of \$2.26 to \$2.36. We also expect
4 our 2009 total revenue to be in of the range of \$2.0 billion to \$2.1 billion,
5 production capacity of 450+ megawatts and non-GAAP diluted net
6 income per share of at least \$3.50. Consistent with our practice of offering
7 guidance for the current quarter, we expect third quarter 2008 non-GAAP
8 total revenue of \$340 million to \$355 million, company non-GAAP gross
9 margin of 26.5% to 27.5% and non-GAAP diluted net income per share of
10 \$0.53 to \$0.57.

11 119. That same day, the Company hosted a conference call with analysts
12 following their earnings announcements for 2Q08. During the call, Werner and
13 Hernandez again falsely promoted the Company's improved margins and reduced costs.
14 Specifically, Werner stated "[o]ur record second quarter once again exceeded our top and
15 bottom line guidance and *we increased margins consistent with better than expected*
16 *execution of our cost reduction road map.*" Werner further stated:

17 *On the manufacturing side we continue to make material progress on our*
18 *cost initiatives...we continue to reduce our balance assistance cost*
19 *through our vertical integration strategy* by further scaling our services we
20 offer through our dealer network, standardizing systems technology products
21 that are factory assembled which reduces installed costs in the field for
22 commercial systems and utility power plants, driving adoption of our T20
23 Tracking product which collects up to 30% more energy, and further ramp of
24 our industry leading Generation Two cell technology which not only
25 improves conversion efficiency but *significantly reduces field costs* as
26 higher efficiency means less modules, less racking, less wires, less inverters,
27 less labor and less land.

28 * * *

[A]s we more fully utilize our second fab, *our costs come down as well, so*
our costs decrease and compounded with the higher vertical integration, so
it improves our [] cost position rather significantly.

120. Contributing to the Company's false statements about its margins and costs
during the call, Hernandez added that:

In the second quarter, our systems segment posted a non-GAAP gross
margin of 24.2%, an improvement over last quarter[']s margin of 23.3[%],
benefiting from higher percentage of SunPower panels used in its project as
well as cost savings we realized in the field implementation of our trackers.
Our components segment posted gross margin of 31.7%, a 630 basis point
improvement over last quarter[']s margin of 25.4, benefiting from lower
silicon costs, sequential growth in volume, and also modestly higher average
selling prices during the quarter.

1 121. On August 8, 2008, SunPower filed with the SEC the Company's 2Q08
2 Form 10-Q, signed by Hernandez and certified by Werner and Hernandez. The 2Q08
3 Form 10-Q repeated the financial results previously issued in the July 17, 2008 press
4 release.

5 122. The 2Q08 Form 10-Q also reported the Company's purported Cost of
6 Revenue (as a percentage of revenue and the year-over-year change) as follows:

7 During the three and six months ended June 29, 2008, our total cost of
8 revenue was approximately \$289.7 million and \$510.1 million, respectively,
9 which represented increases of 101% compared to total cost of revenue
10 reported in the comparable period of 2007. The increase in total cost of
11 revenue resulted from increased costs in all cost of revenue spending
categories and corresponds with an increase of 120% and 108% in total
revenue during the three and six months ended June 29, 2008, respectively,
from total revenue reported in the comparable period of 2007.

12 As a percentage of total revenue, *our total cost of revenue decreased to 76%*
13 *and 78% in the three and six months ended June 29, 2008, respectively,*
14 *compared to 83% and 80% for the three and six months ended July 1,*
15 *2007, respectively. This decrease in total cost of revenue as a percentage of*
16 *total revenue is reflective of decreased costs of polysilicon beginning in the*
17 *second quarter of fiscal 2008 and improved manufacturing economies of*
18 *scale associated with markedly higher production volume. This decrease in*
19 *total cost of revenue as a percentage of total revenue was partially offset by*
20 *(i) one-time asset impairment charges of \$5.5 million in the six months*
ended June 29, 2008 relating to the wind-down of our imaging detector
product line and for the write-down of certain solar product manufacturing
equipment which became obsolete due to new processes; (ii) a more
favorable mix of business in our systems segment that benefited gross
margin by approximately four percentage points during the six months ended
July 1, 2007; and (iii) the \$2.7 million settlement received from one of our
suppliers in the components segment during the six months ended July 1,
2007 in connection with defective materials sold to us during 2006 that was
reflected as a reduction to total cost of revenue.

21 **Systems Segment:** ...For the three and six months ended June 29, 2008,
22 gross margin for the systems segment was \$61.5 million and \$97.1 million,
23 respectively, or 23% and 22% of systems segment revenue, respectively.
24 Gross margin for the systems segment was \$12.5 million and \$28.5 million
25 for the three and six months ended July 1, 2007, respectively, or 12% and
26 16% of systems segment revenue, respectively. Gross margin in our systems
27 segment increased eleven percentile points in the three months ended June
29, 2008 as compared to the three months ended July, 2007 and six
percentile points in the six months ended June 29, 2008 as compared to the
six months ended July, 2007 due to higher percentage of SunPower solar
panels used in its projects as well as cost savings we realized from more
efficient field implementation of our systems trackers.

1 **Component Segment:** ...Gross margin for the components segment was
2 \$31.6 million and \$49.3 million for the three and six months ended June 29,
3 2008, respectively, or 28% and 24% of components segment revenue,
4 respectively. Gross margin for the components segment was \$17.3 million
5 and \$33.7 million for the three and six months ended July 1, 2007,
6 respectively, or 25% of components segment revenue for each of the three
7 and six months ended July 1, 2007, respectively. ***Gross margin in our***
8 ***components segment increased three percentile points in the three months***
9 ***ended June 29, 2008*** as compared to the three months ended July, 2007 due
10 to lower polysilicon costs, sequential growth in volume and modestly higher
11 average selling prices. Gross margin in our components segment decreased
12 one percentile point in the six months ended June 29, 2008 as compared to
13 the six months ended July, 2007 due to increasing costs of raw materials
14 through the first quarter ended March 30, 2008 and one-time asset
15 impairment charges of \$5.5 million incurred in the first quarter ended March
16 30, 2008.

17 123. The Company's 2Q08 Form 10-Q also contained false statements regarding
18 the sufficiency and adequacy of the Company's internal controls that stated, in part the
19 following:

20 Based on their evaluation as of the end of the period covered by this
21 Quarterly Report on Form 10-Q and subject to the foregoing, ***our Chief***
22 ***Executive Officer and Chief Financial Officer have concluded that our***
23 ***disclosure controls and procedures were effective.***

24 124. In connection with the 2Q08 Form 10-Q, both Werner and Hernandez
25 executed and filed SOX Certifications where defendants certified the accuracy of the
26 Company's financial results and internal controls, using language identical to ¶114, *supra*.

27 125. The statements contained in SunPower's July 17, 2008 press release and
28 made during the July 17, 2008 conference call and the statements contained in the
29 Company's 2Q08 Form 10-Q, referenced above, were each materially false and
30 misleading when made for the following reasons:

31 (a) By its Restatement, SunPower has admitted that its financial results
32 and statements for 2Q08, ended June 29, 2008 (¶¶116-24, *supra*), included the following
33 misstatements:

**2Q08 SunPower Financial Information
As Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Three Months Ended June 29, 2008			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$ 92.8	\$ 84.2	\$ 8.7	10%
Pre-tax income	\$ 37.4	\$ 29.1	\$ 8.4	29%
Earnings per share	\$0.37	\$0.32	\$0.05	16%
Components gross margin rate (%)	28%	24%	4.3%	18%

(b) Unbeknownst to investors, SunPower had materially overstated the Company's profitability by under-reporting SunPower's rising revenue costs and cost of goods sold, by failing to make proper, timely adjustments to the Company's stated reports. As admitted by the Company in the Restatement, these "unsubstantiated accounting entries were made...in order to report results for manufacturing operations that would be consistent with internal expense projections" and resulted in an understatement of the Company's cost of goods sold throughout the Class Period;

(c) Contrary to Werner's and Hernandez's SOX Certifications and other representations that internal controls were in place, at all times during the Class Period, the Company's internal controls and procedures suffered from material weaknesses and that, as a result, statements concerning SunPower's financial results were inaccurate, unreliable and/or subject to manipulation; and

(d) The statements in ¶¶116-24 were materially false and misleading because they created a false impression that the Company's gross margin in 2Q08 was based on higher solar cell conversion efficiency and better silicon utilization, cost reductions and increased volume when in fact it was in substantial part the direct result of SunPower and the Insider Defendants' intentional scheme to improperly understate cost of revenue, overstate inventory and distort gross margins in both the Company's systems and

1 components segments in order to meet Wall Street expectations, prop up the Company's
2 stock price and enable insiders to sell SunPower securities at artificially inflated levels.

3 **C. Third Quarter 2008**

4 126. On October 16, 2008, SunPower published a press release announcing
5 results for 3Q08 and reiterated guidance for the remainder of 2008. The press release was
6 titled *SunPower Reports Third Quarter 2008 Results*, and stated that SunPower generated
7 3Q08 revenue of \$377.5 million, "up 61% year-on-[]year" and "achieved \$0.26 GAAP net
8 income per share, \$0.60 non-GAAP."

9 127. The Company's October 16, 2008 release quoted Werner, in part, as
10 follows:

11 Overall, global industry fundamentals remain strong and demand is
12 increasing across multiple geographies. ***Our cost reduction roadmap is***
13 ***paying dividends as we are now selling at a levelized cost of energy which***
14 ***is cost-[]effective for our customers*** as evidenced by our recent utility-scale
15 announcements with Pacific Gas and Electric Co. (PG&E), and Florida
16 Power & Light Co. With the recent extension of the U.S. Investment Tax
17 Credit, we now have a national solar market in the U.S. with long-term
18 visibility and significant additional demand potential in all three market
19 segments - residential, commercial and utility. We also saw uncertainty
20 removed from the Spanish market in the third quarter. ***These developments***
21 ***make us even more confident in our planned performance as we look into***
22 ***next year.***

18 * * *

19 ***Our cost reduction programs remain on track***, enabling us to open up new
20 markets such as the U.S. utility market where the combination of our
21 tracking and industry leading cell technologies offer utilities a very
22 competitive levelized cost of energy.

22 * * *

23 ***Due to strong industry fundamentals, continued execution of our vertical***
24 ***integration strategy, expected gross margin expansion, and our progress***
25 ***on our cost reduction programs, we will materially meet our target***
26 ***operating model in the fourth quarter.*** We are strategically well positioned
27 for 2009 and remain on track to realize our mission of reducing installed
28 systems cost by 50% from 2006 to 2012.

1 September 28, 2008, respectively, from total revenue reported in the
2 comparable periods of 2007. As a percentage of total revenue, our total cost
3 of revenue decreased to 72% and 76% in the three and nine months ended
4 September 28, 2008, respectively, compared to 84% and 82% for the three
5 and nine months ended September 30, 2007, respectively. ***This decrease in
6 total cost of revenue as a percentage of total revenue is reflective of
7 decreased costs of polysilicon beginning in the second quarter of fiscal
8 2008 and improved manufacturing economies of scale associated with
9 markedly higher production volume.*** This decrease in total cost of revenue
10 as a percentage of total revenue in the nine months ended September 28,
11 2008 as compared to the nine months ended September 30, 2007 was
12 partially offset by (i) a one-time asset impairment charge of \$2.2 million in
13 the nine months ended September 28, 2008 relating to the wind-down of our
14 imaging detector product line (the \$3.3 million write-down of certain solar
15 product manufacturing equipment taken in the first quarter was reversed in
16 the third quarter of fiscal 2008); (ii) a more favorable mix of business in our
17 systems segment that benefited gross margin by approximately four
18 percentage points during the nine months ended September 30, 2007; and
19 (iii) the \$2.7 million settlement received from one of our suppliers in the
20 components segment during the nine months ended September 30, 2007 in
21 connection with defective materials sold to us during 2006 that was reflected
22 as a reduction to total cost of revenue.

13 132. The Company's 3Q08 Form 10-Q also contained false and misleading
14 statements regarding the sufficiency and adequacy of the Company's internal controls
15 stating that the Company was:

16 implement[ing] and improve[ing] additional and existing administrative,
17 financial and operations systems, procedures and controls, including the
18 need to update and integrate our financial internal control systems in SP
19 Systems ***and in our Philippines facility with those of our San Jose,
20 California headquarters.***

19 133. The 3Q08 Form 10-Q also stated:

20 Based on their evaluation as of the end of the period covered by this
21 Quarterly Report on Form 10-Q and subject to the foregoing, ***our Chief
22 Executive Officer and Chief Financial Officer have concluded that our
23 disclosure controls and procedures were effective.***

23 134. Additionally, in connection with the 3Q08 Form 10-Q, both Werner and
24 Hernandez executed and filed SOX Certifications where they certified the financial results
25 and the Company's internal controls, using language identical to ¶114, *supra*.

26 135. The statements contained in SunPower's October 16, 2008 press release
27 and made during the October 16, 2008 conference call, and the statements contained in the

1 Company's 3Q08 Form 10-Q, referenced above, were each materially false and
2 misleading when made for the following reasons:

3 (a) SunPower has admitted that its financial results and statements for
4 3Q08 (¶¶126-34, *supra*), included the following misstatements:

5 **3Q08 SunPower Financial Information**
6 **as Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Reported amount	Three Months Ended September 28, 2008		
		Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$105.3	\$102.2	\$ 3.1	3%
Pre-tax income	\$ 44.4	\$ 41.7	\$ 2.7	6%
Earnings per share	\$0.29	\$0.27	\$0.02	7%
Components gross margin rate (%)	38%	36%	2.1%	6%

7
8
9
10
11
12 (b) Unbeknownst to investors, SunPower had materially overstated the
13 Company's profitability by under-reporting SunPower's rising revenue costs and cost of
14 goods sold by failing to make proper, timely adjustments to the Company's stated reports.
15 As admitted by the Company in the Restatement, these "unsubstantiated accounting entries
16 were made...in order to report results for manufacturing operations that would be consistent
17 with internal expense projections" and resulted in an understatement of the Company's cost
18 of goods sold throughout the Class Period;

19 (c) Contrary to Werner's and Hernandez's SOX Certifications and other
20 representations that internal controls were in place, at all times during the Class Period, the
21 Company's internal controls and procedures suffered from material weaknesses and that, as
22 a result, statements concerning SunPower's financial results were inaccurate, unreliable
23 and/or subject to manipulation; and

24 (d) The statements in ¶¶126-34 were materially false and misleading
25 because they created a false impression that the Company's gross margin in 3Q08 was
26 based on higher solar cell conversion efficiency and better silicon utilization, cost
27 reductions and increased volume when in fact it was in substantial part the direct result of

1 SunPower and the Insider Defendants' intentional scheme to improperly understate cost of
2 revenue, overstate inventory and distort gross margins in both the Company's systems and
3 components segments in order to meet Wall Street expectations, prop up the Company's
4 stock price and enable insiders to sell SunPower securities at artificially inflated levels.

5 **D. Fourth Quarter 2008 and Fiscal Year 2008**

6 136. On January 29, 2009, SunPower issued a press release again announcing
7 purported "record" results for 4Q08 and fiscal year 2008, and raising guidance for the
8 remainder of 2008 and for 2009. The press release was titled *SunPower Reports Record*
9 *Fourth-Quarter and Fiscal Year 2008 Results* and stated, in part:

10 Revenue for the 2008 fourth quarter was \$401 million and compares to \$378
11 million in the third-quarter of 2008 [up 79% year-on-year] and \$224 million
12 in the fourth-quarter of last year. The Components and Systems segments
accounted for 56% and 44% of fourth-quarter revenue, respectively.

13 * * *

14 On a GAAP basis for the 2008 fourth quarter, SunPower reported gross
margin of 27.9%, total operating income of \$55 million and net income per
15 diluted share of \$0.35.

16 On a non-GAAP basis, adjusted to exclude non-cash charges for
17 amortization of intangible assets of \$4.2 million and stock-based
18 compensation of \$18.2 million, ***SunPower reported total gross margin of***
29.9%, operating income of \$77.5 million and net income per diluted share
of \$0.70. This compares with prior-quarter non-GAAP gross margin of
19 29.2%, total operating income of \$73 million and \$0.58 net income per
20 diluted share. ***For the 2008 fourth quarter, Components segment gross***
margin was 35.6% and Systems segment gross margin was 22.7%. The
21 company's GAAP and Non-GAAP fourth-quarter results include a \$6.3
22 million, or \$0.07 net income per diluted share, foreign currency gain related
to its Korean joint venture.

23 137. On January 29, 2009, after the close of the market, Werner and Arriola
24 participated in a conference call with analysts following their "record" earnings
25 announcements for 4Q08 and fiscal year 2008. During the call, defendants bragged that
26 despite challenging market conditions, SunPower "***exceeded [] guidance***" and claimed
27 that lower sales of solar systems were offset by the Company's "cost reduction" strategy.

1 Werner claimed that “our components segment performed extremely well and accounted
2 for 56% of revenue, up 22% sequentially, and delivered *a gross margin of 35%*
3 *capitalizing on our cost reduction programs.*” Werner also allayed analyst concerns
4 about ASP declines, noting that “we have tested our model and *can sustain module ASP*
5 *reductions in excess of 20% by accelerating our cost reduction programs* and limiting
6 our operating expense growth.” Werner further stated that “[t]he combination of 50%
7 lower module costs, 50% lower balance of system costs and improved energy delivery
8 allow us to compete favorably on a levelized cost of energy basis in all markets.”

9 138. On the same call, Arriola stated that “[w]e’re continuing to make
10 significant progress in our systems cost reduction program” and promoted the benefits of
11 the Company’s cost reduction strategy, claiming that:

12 ASP [average selling price] declines in the fourth quarter were *significantly*
13 *offset by continued cost reductions.* In 2008 we benefitted from lower
14 silicon costs and lower conversion costs through higher production volumes.
15 As expected, in the fourth quarter we saw blended ASPs decline less than
16 5% although overall ASPs were down about 10% when you include the
17 impact of foreign exchange.

18 139. On February 26, 2009, SunPower filed with the SEC the Company’s 2008
19 Form 10-K for the fiscal year end December 28, 2008, signed and certified by Werner and
20 Arriola. The 2008 Form 10-K repeated the financial results previously issued in the
21 January 29, 2009 press release, and also stated that “...our solar systems provide the
22 following benefits compared with competitors’ systems: [s]uperior systems design to meet
23 customer needs and *reduce cost*, including non-penetrating, fast roof installation
24 technologies....”

25 140. The Company’s 2008 Form 10-K reported the Company’s purported cost of
26 revenue (as a percentage of revenue and the year-over-year change) as follows:

27 **Total Cost of Revenue:** During fiscal 2008 and 2007, our total cost of
28 revenue was \$1,071.2 million and \$627.0 million, respectively, which
represents an increase of 71%. Our fiscal 2007 cost of revenue increased
237% compared to our total cost of revenue in 2006 of \$186.0 million. The
increase in total cost of revenue resulted from increased volume in all cost of
revenue spending categories and corresponds with an increase of 85% in
total revenue from fiscal 2007 to 2008 and 228% from fiscal 2006 to 2007.

1 As a percentage of total revenue, our total cost of revenue decreased from
 2 81% in fiscal 2007 to 75% in fiscal 2008. ***This decrease in total cost of***
 3 ***revenue as a percentage of total revenue is reflective of decreased costs of***
 4 ***polysilicon beginning in the second quarter of fiscal 2008 and improved***
 5 ***manufacturing economies of scale associated with markedly higher***
 6 ***production volume***, partially offset by (i) a one-time asset impairment
 7 charge of \$2.2 million in fiscal 2008 relating to the wind-down of our
 8 imaging detector product line; (ii) a more favorable mix of business in our
 9 Systems Segment that benefited gross margin by approximately five
 10 percentage points during fiscal 2007; and (iii) the \$2.7 million settlement
 11 received from one of our suppliers in the Components Segment during fiscal
 12 2007 in connection with defective materials sold to us during 2006 that was
 13 reflected as a reduction to total cost of revenue.

14 * * *

15 **Systems Segment Gross Margin:** Gross margin was \$167.1 million and
 16 \$77.7 million for fiscal 2008 and 2007, respectively, or 20% and 17% of
 17 systems revenue, respectively. Gross margin increased due to a higher
 18 percentage of SunPower solar panels used in its projects as well as cost
 19 savings we realized from more efficient field implementation of our systems
 20 trackers.

21 * * *

22 **Components Segment Gross Margin:** Gross margin was \$196.6 million,
 23 \$70.1 million and \$50.5 million for fiscal 2008, 2007 and 2006, respectively,
 24 or 32%, 23% and 21%, respectively, of components revenue. ***Gross margin***
 25 ***increased due to higher average solar cell conversion efficiency and better***
 26 ***silicon utilization, continued reduction in silicon costs, higher volume, and***
 27 ***slightly higher average selling prices.***

28 * * *

Other Cost of Revenue Factors: Additionally, within our own solar panel
 assembly facility in the Philippines we incur personnel-related costs,
 depreciation, utilities and other occupancy costs. To date, ***demand for our***
solar power products has been robust and our production output has
increased allowing us to spread a significant amount of our fixed costs
over relatively high production volume, thereby reducing our per unit
fixed cost....

141. The Company's 2008 Form 10-K also contained false and misleading
 statements regarding the sufficiency and adequacy of the Company's internal controls that
 stated, in part, the following:

Based on their evaluation as of the end of the period covered by this Annual
 Report on Form 10-K and subject to the foregoing, ***our Chief Executive***
Officer and Chief Financial Officer have concluded that our disclosure
controls and procedures were effective.

1 142. The 2008 Form 10-K also stated that the Company had implemented a new
2 system to enhance its internal controls over financial reporting, which “improve[d] and
3 enhance[d the Company’s] system of internal controls over financial reporting”:

4 In the third quarter of fiscal 2008, we implemented a new enterprise resource
5 planning (“ERP”) system in our subsidiaries around the world, which
6 resulted in a material update to our system of internal control over financial
7 reporting. Issues encountered subsequent to implementation caused us to
8 further revise our internal control process and procedures in order to correct
9 and supplement our processing capabilities within the new system in that
10 quarter. Throughout the ERP system stabilization period *we will continue to*
11 *improve and enhance our system of internal control over financial*
12 *reporting.*

13 143. Additionally, in connection with the 2008 Form 10-K, both Werner and
14 Arriola executed and filed SOX Certifications where they certified the financial results
15 and the Company’s internal controls, using language identical to that above in ¶114,
16 *supra.*

17 144. The statements contained in SunPower’s January 29, 2009 press release
18 and made during the January 29, 2009 conference call, and the statements contained in the
19 Company’s 2008 Form 10-K, referenced above, were each materially false and misleading
20 when made for the following reasons:

21 (a) SunPower has admitted that its financial results and statements for
22 4Q08 and fiscal year 2008, ended December 28, 2008 (¶¶136-43, *supra*), included the
23 following misstatements:
24
25
26
27
28

**4Q08 SunPower Financial Information
as Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Three Months Ended December 28, 2008			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$111.3	\$111.7	(\$ 0.4)	0%
Pre-tax income	\$ 34.0	\$ 33.4	\$ 0.6	2%
Earnings per share	\$0.37	\$0.33	\$0.03	10%
Inventory – Work-in-process	\$ 15.5	\$ 25.8	(\$ 10.3)	(40%)
Components gross margin rate (%)	34%	34%	(0%)	(1%)

**Fiscal 2008 SunPower Financial Information
as Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Twelve Months Ended December 28, 2008			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$362.7	\$349.6	\$ 13.1	4%
Pre-tax income	\$129.1	\$116.1	\$ 13.0	11%
Earnings per share	\$1.16	\$1.05	\$0.11	11%
Inventory – Work-in-process	\$ 15.5	\$ 25.8	(\$ 10.3)	(40%)
Components gross margin rate (%)	32%	30%	1.7%	5%

(b) Unbeknownst to investors, SunPower had materially overstated the Company's profitability by under-reporting SunPower's rising revenue costs and cost of goods sold, by failing to make proper, timely adjustments to the Company's stated reports. As admitted by the Company in the Restatement, these "unsubstantiated accounting entries were made...in order to report results for manufacturing operations that would be consistent with internal expense projections" and resulted in an understatement of the Company's cost of goods sold throughout the Class Period;

(c) Contrary to Werner's and Hernandez's SOX Certifications and other representations that internal controls were in place, at all times during the Class Period, the Company's internal controls and procedures suffered from material weaknesses and that, as a result, statements concerning SunPower's financial results were inaccurate, unreliable and/or subject to manipulation; and

1 (d) The statements in ¶¶136-43 were materially false and misleading
 2 because they created a false impression that the Company's gross margin in 4Q08 and fiscal
 3 year 2008 was based on higher solar cell conversion efficiency and better silicon utilization,
 4 cost reductions and increased volume when in fact it was in substantial part the direct result
 5 of SunPower and the Insider Defendants' intentional scheme to improperly understate cost
 6 of revenue, overstate inventory and distort gross margins in both the Company's systems
 7 and components segments in order to meet Wall Street expectations, prop up the
 8 Company's stock price and enable insiders to sell SunPower securities at artificially inflated
 9 levels.

10 **E. First Quarter 2009**

11 145. On April 23, 2009, SunPower published a press release announcing results
 12 for 1Q09 and reiterating guidance for the remainder of 2009. The press release was titled
 13 *SunPower Reports First-Quarter 2009 Results* and stated, in part, the following:

14 Revenue for the 2009 first quarter was \$214 million and compares to
 15 revenues of \$401 million in the fourth quarter of 2008 and \$274 million in
 16 the first quarter of last year. The Components and Systems segments each
 accounted for 50% of first-quarter 2009 revenue.

* * *

17 On a GAAP basis for the 2009 first quarter, SunPower reported gross
 18 margin of 22.3%, an operating loss of \$2.5 million and a net loss per share
 of (\$0.06)....

19 On a non-GAAP basis, adjusted to exclude non-cash charges for
 20 amortization of intangible assets of \$4.1 million, stock-based compensation
 21 of \$9.5 million and non-cash interest expense of \$5.0 million, SunPower
 22 reported total gross margin of 24.3%, operating income of \$11.5 million and
 23 net income per diluted share of \$0.05. This compares with fourth-quarter
 24 2008 non-GAAP gross margin of 29.9%, operating income of \$77.5 million
 and \$0.69 net income per diluted share. For the 2009 first quarter,
 Components segment gross margin was 29.5% and Systems segment gross
 margin was 19.0%.

25 146. In addition to the foregoing, the Company's April 23, 2009 release quoted
 26 Werner, in part, as follows:

27 [o]ur quarterly performance was impacted by seasonality, the continuing
 28 effects of the credit crisis and difficult economic conditions. *Despite these*

1 *headwinds we were able to deliver strong gross margins in our*
2 *Components business and positive non-GAAP net income.* We have
3 responded to current market conditions by moving to a demand-driven
4 manufacturing model and reducing our planned operating expenses to align
5 with our adjusted revenue outlook. Looking forward, we see positive trends
6 emerging in a number of market segments, including the rooftop, distributed
7 power plant and utility markets that give us confidence that we are well
8 positioned for growth in the second half of 2009, 2010 and beyond.

9 147. That same day, the Company participated in a conference call with analysts
10 following their earnings announcements for 1Q09. While acknowledging that 1Q09 was
11 “challenging,” SunPower still reported strong gross margins and positive net income and
12 that SunPower “*responded to a challenging Q1 by taking the steps necessary to control*
13 *our costs given current market conditions....*” SunPower also claimed on the call that the
14 Company remained competitive in the challenging market due to its reduced costs and that
15 “our cost structure on the components segment, which specifically is modules is quite
16 good.” Specifically, Werner repeated:

17 [O]ur first quarter was impacted by seasonality, and continuing effects of the
18 credit crisis, and difficult economic conditions. *Despite these headwinds,*
19 *we were able to deliver strong gross margins, and positive non-GAAP net*
20 *income....*

21 148. Arriola further stated:

22 In regards to our operating expenses, we took a systematic approach to
23 *reducing costs* throughout the Company. We analyzed which of our
24 expenses could be shifted from a fixed nature to variable based and
25 reprioritized costs that could be eliminated or delayed until the business
26 climate and overall demand improves. As a result, *we have identified and*
27 *reduced more than \$50 million in costs from our internal 2009 operating*
28 *expense line....*

1 149. On the same call, Werner answered a question about inventory and falsely
2 assured the public that the Company would not have to write down any inventory during
3 the next two quarters:

4 **Timothy Arcuri** - Citigroup – Analyst:

5 ...looking at the inventory number and looking at the premium that your
6 components are getting out there relative to the peers. It is at its highest level
7 that it has ever been. *As you look at that big inventory number, how do you*
8 *assess the risk of having to write that down over the next two quarters,* as
9 pricing has to come down to close that gap?

1 **Tom Werner** – SunPower Corporation – CEO:

2 [] So in terms of the inventory and risk of write-down, we mentioned that we
3 have implemented a demand-driven supply chain. And what that means is
4 that we will regulate or size the amount of manufacturing that we do based
5 on the amount of inventory that we have between us and installation. So by
6 definition, *we are able to manage that inventory level down by managing
7 how much we produce. And so we fully expect to absorb that inventory
8 pretty rapidly in the first part of Q2.* The other thing that I said that is really
9 relevant to this is that the first part of Q2 has started out substantially better
10 than the first part of Q1. And so the rate of installation is substantially higher
11 than the rate of installation in Q1. So you can't use the Q1 usage rates to
12 calculate when that inventory will go away. So very good question. *I can
13 assure you we are on top of this.* And we are moderating production build,
14 based on the amount of inventory as we install it. In terms of the specific
15 numbers of production, I think our guys are ready.

16 150. Later in the call, Werner was again pressed about SunPower's inventory
17 position:

18 **Al Kaschalk** – Wedbush Morgan – Analyst:

19 Tom, I am trying to balance the outlook, the guidance, and the
20 manufacturing production starting in Q2 here. And maybe you could just
21 shed a little bit of color? I am not necessarily asking you to call a bottom.
22 But are you comfortable as you roll out Q2 that you can remain pretty steady
23 state on the manufacturing side, and not necessarily building inventory
24 further? *Or do you need a few more things to open up in the visibility
25 channel to make that statement?*

26 **Tom Werner** – SunPower Corporation – CEO:

27 *No, we are comfortable that we can lower inventory consistent with our
28 manufacturing plan, yes.*

29 **Al Kaschalk** – Wedbush Morgan – Analyst:

30 Does that mean production could be at least 20% above what you produced
31 in Q1 of 93 to 94 megawatts?

32 **Tom Werner** – SunPower Corporation – CEO:

33 Yes, *let me be clear. We have already adjusted our manufacturing to
34 lower the amount of inventory that we carried from Q1, and satisfy what
35 we expect our business to be in Q2.* And what we will do is moderate the
36 amount of manufacturing we do based on inventory levels, which is driven
37 by demand. So hopefully that is helpful. *The answer is yes, we will lower
38 inventory levels consistent with our expected build plan.*

39 151. On or about May 8, 2009, SunPower filed with the SEC the Company's
40 1Q09 Form 10-Q, signed by Arriola and certified by Werner and Arriola. The 1Q09 Form
41 10-Q repeated the financial results previously issued in the April 23, 2009 press release.
42 The 1Q09 Form 10-Q reported the Company's purported cost of revenue (as a percentage
43 of revenue and the year-over-year change) for its two segments, as follows:

1 **Total Cost of Revenue:** During the three months ended March 29, 2009
2 and March 30, 2008, our total cost of revenue was \$166.0 million and
3 \$220.5 million, respectively, which represents a decrease of 25%. The
4 decrease in total cost of revenue corresponds with the decrease of 22% in
5 total revenue during the three months ended March 29, 2009 compared to
6 the same period in 2008. As a percentage of total revenue, our total cost of
7 revenue decreased to 78% in the three months ended March 29, 2009
8 compared to 81% in the three months ended March 30, 2008. ***This decrease***
9 ***in total cost of revenue as a percentage of total revenue*** is reflective of (i)
10 decreased costs of polysilicon beginning in the second quarter of fiscal 2008;
11 (ii) improved manufacturing economies of scale associated with markedly
12 higher production volume; (iii) reduced expenses associated with the
13 amortization of intangible assets and stock-based compensation; and (iv)
14 one-time asset impairment charges of \$5.5 million in the first quarter of
15 fiscal 2008 relating to the wind down of our imaging detector product
16 line and for the write-down of certain solar product
17 manufacturing equipment which became obsolete due to new processes (the
18 costs associated with the \$3.3 million write-down of certain solar product
19 manufacturing equipment was recovered from the vendor in the third quarter
20 of fiscal 2008).

21 **Systems Segment Gross Margin:** Gross margin was \$17.7 million and
22 \$35.6 million for the three months ended March 29, 2009 and March 30,
23 2008, respectively, or 17% and 20%, respectively, of systems revenue. Gross
24 margin decreased due to lower average selling prices for our solar power
25 systems and system group department overhead costs incurred that are fixed
26 in nature when systems revenue decreased 41% in the three months ended
27 March 29, 2009 as compared to the same period in 2008.

28 **Components Segment Gross Margin:** Gross margin was \$30.0 million and
\$17.6 million for the three months ended March 29, 2009 and March 30,
2008, respectively, or 28% and 19%, respectively, of components revenue.
***Gross margin increased due to higher average solar cell conversion
efficiency and better silicon utilization, continued reduction in silicon costs
and higher volume, partially offset by lower average selling prices for our
solar power products.***

152. The Company's 1Q09 Form 10-Q also contained statements regarding the
sufficiency and adequacy of the Company's internal controls that stated, in part, the
following:

Based on their evaluation as of the end of the period covered by this
Quarterly Report on Form 10-Q and subject to the foregoing, ***our Chief
Executive Officer and Chief Financial Officer have concluded that our
disclosure controls and procedures were effective.***

1 153. In connection with the 1Q09 Form 10-Q, both Werner and Arriola executed
2 and filed SOX Certifications where they certified the financial results and the Company's
3 internal controls, using language identical to ¶114, *supra*.

4 154. The statements contained in SunPower's April 23, 2009 press release and
5 made during the April 23, 2009 conference call, and the statements contained in the
6 Company's 1Q09 Form 10-Q, referenced above, were each materially false and
7 misleading when made for the following reasons:

8 (a) SunPower has admitted that its financial results and statements for
9 1Q09, ended March 29, 2009 (¶¶145-53), included the following misstatements:

10 **1Q09 SunPower Financial Information**
11 **as Reported and as Corrected by SunPower**

12 \$ in millions, 13 rounded, except per 14 share amounts	15 Three Months Ended 16 March 29, 2009			
	17 Reported 18 amount	19 Corrected 20 amount	21 Amount overstated	Percent overstated
22 Gross margin (\$)	\$ 47.7	\$ 32.2	\$ 15.5	48%
23 Pre-tax loss	(\$ 14.6)	(\$ 30.1)	(\$ 15.5)	(52%)
24 Loss per share	(\$0.06)	(\$0.12)	(\$0.06)	(51%)
25 Inventory – Work- 26 in-process	\$ 12.9	\$ 47.2	(\$ 34.3)	(73%)
27 Systems gross 28 margin rate (%)	16.7%	8.3%	8.4%	101%
Components gross margin rate (%)	28%	22%	6%	27%
Combined gross margin rate (%)	22%	15%	7%	47%

(b) Unbeknownst to investors, SunPower had materially overstated the
Company's profitability by under-reporting SunPower's rising revenue costs and cost of
goods sold, by failing to make proper, timely adjustments to the Company's stated reports.
As admitted by the Company in the Restatement, these "unsubstantiated accounting entries
were made...in order to report results for manufacturing operations that would be consistent

1 with internal expense projections” and resulted in an understatement of the Company’s cost
2 of goods sold throughout the Class Period;

3 (c) Contrary to Werner’s and Arriola’s SOX Certifications and other
4 representations that internal controls were in place, at all times during the Class Period, the
5 Company’s internal controls and procedures suffered from material weaknesses and that, as
6 a result, statements concerning SunPower’s financial results were inaccurate, unreliable
7 and/or subject to manipulation; and

8 (d) The statements in ¶¶145-53 were materially false and misleading
9 because they created a false impression that the Company’s increase in gross margin in
10 1Q09 was based on higher solar cell conversion efficiency and better silicon utilization,
11 cost reductions and increased volume when in fact it was in substantial part the direct result
12 of SunPower and the Insider Defendants’ intentional scheme to: (i) improperly understate
13 cost of revenue (ii) overstate inventory and distort gross margins in both the Company’s
14 systems and components segments in order to meet Wall Street expectations; (iii) prop up
15 the Company’s stock price; (iv) enable insiders to sell SunPower securities at artificially
16 inflated levels; and (v) complete the April 2009 Offerings while SunPower’s securities were
17 trading at artificially-inflated prices.

18 **F. Second Quarter 2009**

19 155. On July 23, 2009, SunPower issued a press release announcing results for
20 2Q09 and reiterated guidance for the remainder of 2009. The press release was titled
21 *SunPower Reports Second-Quarter 2009 Results* and stated, in part, the following:

22 Revenue for the 2009 second quarter was \$298 million which compares to
23 revenues of \$214 million in the first quarter of 2009 and \$383 million in the
24 second quarter of 2008. The company’s Components and Systems segments
accounted for 63% and 37% of second-quarter 2009 revenue, respectively.

25 * * *

26 On a [GAAP basis...], SunPower reported gross margin of 19.6%, operating
27 income of \$9.9 million and net income per share of \$0.26. GAAP net
28 income per diluted share for the second quarter of 2009 includes a \$21.2
million, or \$0.21 per diluted share, non-taxable gain related to the
company’s recent securities offering and a \$5.9 million, or \$0.04 per diluted

1 share for noncash interest charges associated with the adoption of the new
2 FSP APB 14-1 accounting rule, which impacts how companies account for
interest expense on convertible bonds.

3 On a non-GAAP basis, adjusted to exclude non-cash charges for
4 amortization of intangible assets of \$4.1 million, stock-based compensation
5 of \$11.6 million and non-cash interest expense of \$5.9 million, SunPower
6 reported total gross margin of 22.6%. Gross margin for the second quarter
7 was negatively impacted by approximately \$12 million from lower factory
8 utilization due to the company's planned transition to a demand driven
9 manufacturing strategy, which successfully focused on reducing inventory
10 levels. Operating income for the quarter was \$26.8 million and net income
per diluted share was \$0.24. This compares with first quarter 2009 non-
11 GAAP gross margin of 24.3%, operating income of \$11.5 million and
\$0.05 net income per diluted share. For the 2009 second quarter, the
12 Components segment non-GAAP gross margin was 24.6% and Systems
segment gross margin was 18.9%.

13 156. The Company's July 23, 2009 release quoted Werner, in relevant part, as
14 follows:

15 Our second-quarter results reflect the continued success of our diversified
16 segment and market strategy as we benefited from the further growth in our
dealer network and executed on our large scale project commitments. []
17 ***Additionally, our operational focus during the quarter enabled us to show
progress in reducing inventory levels and in controlling variable expenses.***
Our long-term strategy to build our brand based on superior experience,
technology and return is paying off. As a result, we have successfully
adjusted pricing to maintain market share and our price premium.

18 Overall, we recorded solid second-quarter results in a demand driven market,
19 consistent with our operating plan. In all of our markets, we are encouraged
20 by the improving industry trends we are seeing in both end demand and
financing and we are well positioned for further growth in the second half of
21 the year and 2010. ***Our manufacturing costs are competitive today and we
are ahead of plan to achieve our cost reduction goals.*** Customers continue
22 to choose SunPower due to our superior roof top and power plant
experience, industry leading performance of our solar panels and tracking
technology, and our ability to drive attractive project returns for our
customers.

23 157. On July 23, 2009, defendants participated in a conference call with analysts
24 following their earnings announcements for the 2Q09. Defendants reported that the 2Q09
25 was "characterized by strong execution as we [] ***beat our stated goals for the quarter.***"
26 Defendants claimed that revenue in the 2Q09 was \$298 million, a ***39% increase*** from
27 1Q09. Arriola stated:

1 160. The 2Q09 Form 10-Q also reported the Company's purported Cost of
2 Revenue (as a percentage of revenue and the year-over-year change) for its two segments,
3 as follows:

4 **Total Cost of Revenue:** During the three and six months ended June 28,
5 2009, our two solar cell manufacturing facilities operated at approximately
6 49% and 61% capacity, respectively, producing only 63.6 megawatts and
7 157.3 megawatts, respectively, as compared to the three and six months
8 ended June 29, 2008 when our facilities operated at approximately 74% and
9 71% capacity, respectively, producing 49.8 megawatts and 88.3 megawatts,
10 respectively. *During the three and six months ended June 28, 2009, our
11 total cost of revenue was \$239.2 million and \$405.2 million, respectively,
12 which represented decreases of 17% and 21%, respectively, compared to
13 the total cost of revenue reported in the comparable periods of 2008.* As a
14 percentage of total revenue, our total cost of revenue increased to 80% and
15 79% in the three and six months ended June 28, 2009, respectively,
16 compared to 76% and 78% in the three and six months ended June 29, 2008,
17 respectively. This increase in total cost of revenue as a percentage of total
18 revenue is reflective of: (i) lower factory utilization due to our planned
19 transition to a demand driven manufacturing strategy to reduce inventory
20 levels and (ii) higher amortization of capitalized non-cash interest expense
21 associated with the adoption of Financial Accounting Standards Board, or
22 FASB, Staff Position, or FSP, Accounting Principles Board, or APB, 14-1,
23 "Accounting for Convertible Debt Instruments That May Be Settled in Cash
24 upon Conversion (Including Partial Cash Settlement)," or FSP APB 14-1.
25 This increase in total cost of revenue as a percentage of total revenue was
26 partially offset by: (i) decreased costs of polysilicon beginning in the second
27 quarter of fiscal 2008; (ii) reduced expenses associated with the amortization
28 of other intangible assets and stock-based compensation; and (iii) one-time
asset impairment charges of \$5.5 million in the first quarter of fiscal 2008
relating to the wind down of our imaging detector product line and for the
write-down of certain solar product manufacturing equipment which became
obsolete due to new processes (the costs associated with the \$3.3 million
write-down of certain solar product manufacturing equipment was recovered
from the vendor in the third quarter of fiscal 2008).

20 **Systems Segment Cost of Revenue:** Our cost of systems revenue consists
21 primarily of solar panels, mounting systems, inverters and subcontractor
22 costs. The cost of solar panels is the single largest cost element in our cost of
23 systems revenue. Our Systems Segment sourced virtually all of its solar
24 panel installations with SunPower solar panels in the three and six months
25 ended June 28, 2009, as compared to 61% and 52% for the three and
26 six months ended June 29, 2008, respectively. Our Systems Segment
27 generally experiences *higher gross margin* on construction projects that
28 utilize SunPower solar panels compared to construction projects that utilize
solar panels purchased from third-parties.

25 **Systems Segment Gross Margin:** *Gross margin was \$16.9 million and
26 \$34.7 million for the three and six months ended June 28,
27 2009, respectively, or 16% of systems revenue. Gross margin was \$61.4
28 million and \$97.0 million for the three and six months ended June 29,
2008, respectively, or 23% and 22%, respectively, of systems revenue.
Gross margin decreased due to lower average selling prices for our solar*

1 power systems and system group department overhead costs incurred that
2 are fixed in nature when systems revenue decreased 60% and 52% in the
3 three and six months ended June 28, 2009, respectively, as compared to the
4 same periods in 2008.

5 161. The Company's 2Q09 Form 10-Q also contained statements regarding the
6 sufficiency and adequacy of the Company's internal controls that stated, in part, the
7 following:

8 Based on their evaluation as of the end of the period covered by this
9 Quarterly Report on Form 10-Q and subject to the foregoing, *our Chief
10 Executive Officer and Chief Financial Officer have concluded that our
11 disclosure controls and procedures were effective.*

12 162. In connection with the 2Q09 Form 10-Q, both Werner and Arriola executed
13 and filed SOX Certifications where they certified the financial results and the Company's
14 internal controls, employing language identical to ¶114, *supra*.

15 163. The statements contained in SunPower's July 23, 2009 press release and
16 made during the July 23, 2009 conference call, and the statements contained in the
17 Company's 2Q09 Form 10-Q, referenced above, were each materially false and
18 misleading when made for the following reasons:

19 (a) SunPower has admitted that its financial results and statements for
20 2Q09 (¶¶155-62, *supra*), included the following misstatements:

21 **2Q09 SunPower Financial Information**
22 **as Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Reported amount	Three Months Ended June 28, 2009		
		Corrected amount	Amount overstated	Percent overstated
Gross margin	\$ 58.5	\$ 40.7	\$ 17.8	44%
Pre-tax income	\$ 25.1	\$ 6.2	\$ 18.9	305%
Earnings per share	\$0.25	\$0.16	\$0.09	56%
Inventory – Work-in-process	\$ 5.9	\$ 36.1	\$ 30.2	84%
Systems gross margin rate (%)	16%	13%	2.5%	20%
Components gross margin rate (%)	28%	22%	8.1%	58%
Combined gross margin rate (%)	20%	14%	6%	45%

1 (b) Unbeknownst to investors, SunPower had materially overstated the
2 Company's profitability by under-reporting SunPower's rising revenue costs and cost of
3 goods sold, by failing to make proper, timely adjustments to the Company's stated reports.
4 As admitted by the Company in the Restatement, these "unsubstantiated accounting entries
5 were made ... in order to report results for manufacturing operations that would be
6 consistent with internal expense projections" and resulted in an understatement of the
7 Company's cost of goods sold throughout the Class Period;

8 (c) Contrary to Werner's and Arriola's SOX Certifications and other
9 representations that internal controls were in place, at all times during the Class Period, the
10 Company's internal controls and procedures suffered from material weaknesses and that, as
11 a result, statements concerning SunPower's financial results were inaccurate, unreliable
12 and/or subject to manipulation; and

13 (d) The statements in ¶¶155-62 materially false and misleading because
14 they created a false impression that the Company's gross margin in 2Q09 was based on
15 higher solar cell conversion efficiency and better silicon utilization, cost reductions and
16 increased volume when in fact it was in substantial part the direct result of SunPower and
17 the Insider Defendants' intentional scheme to improperly understate cost of revenue,
18 overstate inventory and distort gross margins in both the Company's systems and
19 components segments in order to meet Wall Street expectations, prop up the Company's
20 stock price and enable insiders to sell SunPower securities at artificially inflated levels.

21 **G. Third Quarter 2009**

22 164. On October 22, 2009, SunPower issued a press release announcing results
23 for 3Q09, and reiterating guidance for the remainder of 2009. The press release was titled
24 *SunPower Reports Third-Quarter 2009 Results* and stated, in part, the following:

25 Revenue for the 2009 third quarter was \$466 million which compares to
26 \$298 million in the second quarter of 2009 and \$378 million in the third
27 quarter of 2008. The company's Components and Systems segments
accounted for 64% and 36% of third-quarter 2009 revenue, respectively.

1 165. That same day, defendants participated in a conference call with analysts
2 following their earnings announcements for 3Q09. Werner claimed that their “vertically
3 integrated strategy” provided for “another strong quarter with record revenue and
4 production.” Arriola stated that “the consolidated gross margins was 20.7% versus 22.6%
5 in the second quarter.”

6 166. During the October 22, 2009 conference call, in response to an analyst’s
7 question about margin improvement, Arriola stated:

8 *But we’re continuing to bring costs down.* Capacity utilization is
9 continuing to improve. Which means we’re having (inaudible) unabsorbed
10 costs. One time items will go away. *So, look for on gross margins, similar
to second quarter to slightly stronger.*

11 167. On the 3Q09 conference call, Arriola also revealed that SunPower had
12 recorded \$8.5 million in charges to expense during 3Q09 for inventory losses, directly
13 contradicting Werner’s repeated assurances during SunPower’s 1Q09 earnings conference
14 call that there would be no inventory write-offs during the next two quarters:

15 Gross margins were also impacted by our decision to sell and reposition
16 some older third party inventory at competitive market prices. As a result of
17 these actions, *we incurred a one time expense of \$8.5 million in the third
quarter with \$5.2 million of the expense allocated to our component [sic]
segment and \$3.3 million allocated to our systems business.*

18 168. On or about November 2, 2009, SunPower filed with the SEC the
19 Company’s 3Q09 Form 10-Q, signed by Arriola and certified by Werner and Arriola. The
20 Company’s 3Q09 Form 10-Q repeated the financial results previously reported in the
21 October 22, 2009 press release.

22 169. The 3Q09 Form 10-Q also reported the Company’s purported cost of
23 revenue (as a percentage of revenue and the year-over-year change) for its two segments,
24 as follows:

25 **Total Cost of Revenue:** During the three and nine months ended September
26 27, 2009, our total cost of revenue was \$377.0 million and \$782.2 million,
27 respectively, which represented an increase of 39% and zero, respectively,
28 compared to the total cost of revenue reported in the comparable periods of
2008. As a percentage of total revenue, our total cost of revenue increased to
81% and 80% in the three and nine months ended September 27, 2009,

1 respectively, compared to 72% and 76% in the three and nine months ended
2 September 28, 2008, respectively. This increase in total cost of revenue as a
3 percentage of total revenue is reflective of: (i) the sale and write-down of
4 inventory to its estimated market value in the third quarter of fiscal 2009
5 based upon our assumptions about future demand and market conditions;
6 and (ii) higher amortization of capitalized non-cash interest expense in the
7 three and nine months ended September 27, 2009 as compared to the same
8 periods in 2008. This increase in total cost of revenue as a percentage of
9 total revenue was partially offset by: (i) decreased costs of polysilicon; (ii)
reduced expenses associated with the amortization of other intangible assets
and stock-based compensation; and (iii) an asset impairment charge of \$2.2
million in the nine months ended September 28, 2008 relating to the wind
down of our imaging detector product line (the costs associated with the \$3.3
million write-down of certain solar product manufacturing equipment taken
in the first quarter of fiscal 2008 was recovered from the vendor in the third
quarter of fiscal 2008).

* * *

10 **Systems Segment Gross Margin:** Gross margin was \$23.6 million and
11 \$58.2 million for the three and nine months ended September 27, 2009,
12 respectively, or 14% and 15%, respectively, of systems revenue. Gross
13 margin was \$34.5 million and \$131.5 million for the three and nine months
14 ended September 28, 2008, respectively, or 18% and 20%, respectively, of
15 systems revenue. Gross margin decreased due to: (i) lower average selling
16 prices for our solar power systems; (ii) the sale and write-down of aged
third-party solar panels to its estimated market value in the third quarter of
fiscal 2009 based upon our assumptions about future demand and market
conditions; and (iii) our inability to reduce system group department
overhead costs incurred that are fixed in nature when systems revenue
decreased 13% and 40% in the three and nine months ended September 27,
2009, respectively, as compared to the same periods in 2008.

* * *

17 **Components Segment Gross Margin:** Gross margin was \$65.7 million and
18 \$137.3 million for the three and nine months ended September 27, 2009,
19 respectively, or 22% and 23%, respectively, of components revenue. Gross
20 margin was \$70.8 million and \$119.9 million for the three and nine months
21 ended September 28, 2008, respectively, or 38% and 31%, respectively, of
22 components revenue. Gross margin decreased due to: (i) lower average
23 selling prices for our solar power products; and (ii) the sale and write-down
24 of inventory to its estimated market value in the third quarter of fiscal 2009
25 based upon our assumptions about future demand and market conditions.
26 This decrease in gross margin was partially offset by continued reduction in
27 silicon costs. Over the next several years, we expect average selling prices
28 for our solar power products to decline as the market becomes more
competitive, as financial incentives for solar power decline as typically
planned by local, state, and national policy programs designed to accelerate
solar power adoption, as certain products mature and as manufacturers are
able to lower their manufacturing costs and pass on some of the savings to
their customers.

170. The Company's 3Q09 Form 10-Q also contained statements regarding the sufficiency and adequacy of the Company's internal controls that stated, in part, the following:

Based on their evaluation as of the end of the period covered by this Quarterly Report on Form 10-Q and subject to the foregoing, *our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures were effective.*

171. In connection with the 3Q09 Form 10-Q, both Werner and Arriola executed and filed SOX Certifications where they certified the financial results and the Company's internal controls, employing language identical to ¶114 *supra*.

172. The statements contained in SunPower's October 22, 2009 press release and made during the October 22, 2009 conference call, and the statements contained in the Company's 3Q09 Form 10-Q, referenced above, were each materially false and misleading when made for the following reasons:

(a) SunPower has admitted that its financial results and statements for its first three quarters of 2009, ended September 27, 2009 (¶¶164-71, *supra*), included the following misstatements:

**3Q09 - YTD - SunPower Financial Information
as Reported and as Corrected by SunPower**

\$ in millions, rounded, except per share amounts	Nine Months Ended September 27, 2009			
	Reported amount	Corrected amount	Amount overstated	Percent overstated
Gross margin (\$)	\$195.5	\$172.7	\$ 22.8	13%
Pre-tax income	\$ 35.8	\$ 13.0	\$ 22.8	174%
Earnings per share	\$0.35	\$0.27	\$0.08	31%
Inventory – Work-in-process	\$ 38.8	\$ 37.2	(\$ 1.6)	(4%)
Systems gross margin rate (%)	15%	13%	2.5%	20%
Components gross margin rate (%)	23%	21%	2.2%	10%
Combined gross margin rate (%)	20%	18%	2.3%	13%

(b) Unbeknownst to investors, SunPower had materially overstated the Company's profitability by under-reporting SunPower's rising revenue costs and cost of

1 goods sold, by failing to make proper, timely adjustments to the Company's stated reports.
2 As admitted by the Company in the Restatement, these "unsubstantiated accounting entries
3 were made ... in order to report results for manufacturing operations that would be
4 consistent with internal expense projections" and resulted in an understatement of the
5 Company's cost of goods sold throughout the Class Period;

6 (c) Contrary to Werner's and Arriola's SOX Certifications and other
7 representations that internal controls were in place, at all times during the Class Period, the
8 Company's internal controls and procedures suffered from material weaknesses and that, as
9 a result, statements concerning SunPower's financial results were inaccurate, unreliable
10 and/or subject to manipulation; and

11 (d) The statements in ¶¶164-71 were materially false and misleading
12 because they created a false impression that the Company's gross margin in 3Q09 and first
13 nine months of 2009 was based on higher solar cell conversion efficiency and better silicon
14 utilization, cost reductions and increased volume when in fact it was in substantial part the
15 direct result of SunPower and the Insider Defendants' intentional scheme to improperly
16 understate cost of revenue, overstate inventory and distort gross margins in both the
17 Company's systems and components segments in order to meet Wall Street expectations,
18 prop up the Company's stock price and enable insiders to sell SunPower securities at
19 artificially inflated levels.

20 **VII. VIOLATIONS OF GAAP AND SEC REPORTING RULES**

21 173. During the Class Period, SunPower and the Insider Defendants materially
22 misled the investing public, thereby inflating the price of the Company's securities, by
23 publicly issuing false and misleading statements and omitting to disclose material facts
24 necessary to make the Insider Defendants' statements, as set forth herein, not false and
25 misleading. *See e.g.*, SEC Accounting and Auditing Enforcement Release No. 197, July 20,
26 1988. The statements and omissions were materially false and misleading because they
27 failed to disclose material adverse information and misrepresented the truth about the

1 Company, its financial performance, accounting, reporting, and financial condition, in
2 violation of the federal securities laws and GAAP.

3 **A. Management's GAAP Responsibilities**

4 174. GAAP are the authoritative standards, interpretations, rules and underlying
5 concepts that govern proper financial accounting and reporting practices in the United
6 States. Regulation S-X, to which the Company is subject as a registrant under the
7 Exchange Act, provides that financial statements filed with the SEC which are not prepared
8 in compliance with GAAP are presumed to be misleading and inaccurate, regardless of
9 accompanying disclosures. *See* 17 CFR §210.4-01(a)(1) and §210.10-01(a). The SEC
10 recognizes the financial accounting and reporting standards of the Financial Accounting
11 Standards Board ("FASB") as GAAP. SEC Release Nos. 33-8221; IC-26028; 34-47743;
12 FR-70.¹² SEC Rule 12b-20 requires that periodic reports contain such further information
13 as is necessary to make the required statements, in light of the circumstances under which
14 they are made, not misleading.

15 175. Management is *solely* responsible for preparing financial statements that
16 comply with GAAP. PCAOB Auditing Standard No. 1, AU §110.03, *Distinction between*
17 *Responsibilities of Auditor and Management*; *see also Sarbanes-Oxley Act of 2002*, Title III
18 §302 and Title IV §404. Werner, Hernandez and Arriola signed and filed with the SEC
19 SOX Certifications acknowledging these responsibilities and representing that, in all
20 material respects, SunPower's financial information and financial statements, *inter alia*: (i)
21 did not contain any untrue statements; (ii) did not omit any statements that would cause
22 statements made to be misleading; and (iii) were presented in a fair manner (*i.e.*, in
23 accordance with GAAP). *Id.*

24 176. The Insider Defendants' Class Period SOX Certifications were false when
25 filed with the SEC. SunPower's financial information and financial statements were not

26 ¹² Effective in 3Q09, FASB codified existing GAAP as Accounting Standards
27 Codification ("ASC"). Accordingly, the SEC now recognizes ASC as GAAP. 17 C.F.R.
28 211, 231 and 241; Release Nos. 33-9062A; 34-60519A; FR-80A.

1 presented in a fair manner, violated GAAP and SEC rules and contained numerous material
2 misstatements and omissions. In fact, as a result of the conduct detailed *infra*, SunPower
3 was forced to restate *all* of the financial statements that the Insider Defendants caused it to
4 file during the Class Period. Contrary to their signed Certifications, Werner, Hernandez
5 and Arriola either: (i) failed to evaluate, in good faith, SunPower's disclosure controls and
6 procedures as claimed; or (ii) knowingly provided false public assurances regarding
7 SunPower's disclosure controls and procedures.

8 177. Months after the Class Period ended, SunPower announced that:

9 ...we are restating (a) our consolidated financial statements as of and for the
10 year ended December 28, 2008 and consolidated financial data for each of
11 the quarterly periods for the year then ended as well as for the first three
12 quarterly periods in the year ended January 3, 2010 (the "Restated Periods"),
13 and (b) the *Selected Financial Data* in Item 6 as of and for the year ended
14 December 28, 2008. *These restatements correct misstatements identified
through an independent investigation into certain unsubstantiated
accounting entries on the books of our Company's Philippines operations,
as well as other errors identified by the Audit Committee's investigation
and by management and out-of-period adjustments.*

15 178. By restating, SunPower and the Insider Defendants have admitted that the
16 Company's prior financial statements were materially false and misleading, that they
17 contained material misstatements and omissions when they were originally issued and that
18 SunPower had contemporaneous access to information that demonstrated the falsity of
19 those statements. SunPower and the Insider Defendants have further admitted that they
20 improperly accounted for the Company's operating income, pre-tax income, net income,
21 EPS, cost of revenue, inventory and the gross margins of systems and components
22 segments, among many other errors and omissions. Had SunPower complied with GAAP,
23 its reported Class Period financial results would have been materially worse than
24 represented during the Class Period.

25 **B. SunPower's False Financial Information**

26 179. During and after the Class Period, SunPower reported and then corrected its
27 reports as follows:

2009 SunPower Financial Information – as Reported and as Corrected by SunPower				
\$ in millions, rounded	Three Months Ended		6 Mos Ended	9 Mos Ended
	Mar 29, 2009	June 28, 2009	June 28, 2009	Sept 27, 2009
<u>Gross margin</u>				
Gross margin, reported	\$ 47.7	\$ 58.5	\$106.2	\$195.5
Less: Amount overstated	<u>15.5</u>	<u>17.8</u>	<u>33.3</u>	<u>22.8</u>
Gross margin, actual	\$ 32.2	\$ 40.7	\$ 72.9	\$172.7
Gross Margin: % overstated	48%	44%	46%	13%
<u>Pre-tax income (loss)</u>				
Pre-tax income (loss), reported	(\$ 14.6)	\$ 25.1	\$ 10.5	\$ 35.8
Less: Amount overstated	<u>15.5</u>	<u>18.9</u>	<u>34.4</u>	<u>22.8</u>
Pre-tax income (loss), actual	(\$ 30.1)	\$ 6.2	(\$ 23.9)	\$ 13.0
Pre-tax income: % overstated or Pre-tax loss: % understated	52%	305%	n/m	174%
<u>Earnings (Loss) Per Share</u>				
EPS (loss per share), reported	(\$0.06)	\$0.25	\$0.22	\$0.35
Less: Amount overstated	<u>0.06</u>	<u>0.09</u>	<u>0.16</u>	<u>0.08</u>
EPS (loss per share), actual	(\$0.12)	\$0.16	\$0.05	\$0.27
EPS: % overstated or Loss Per Share: % understated	50%	56%	299%	31%
<u>Gross margin rate – Systems %</u>				
Systems gross margin rate, reported	17%	16%	16%	15%
Less: Gross margin rate overstated	<u>8%</u>	<u>3%</u>	<u>5.4%</u>	<u>2.5%</u>
Systems gross margin rate, actual	101%	20%	50%	20%
Systems GM rate: % overstated				
<u>Gross margin rate – Components %</u>				
Components gross margin rate, reported	28%	22%	24%	23%
Less: gross margin rate overstated	<u>6%</u>	<u>8%</u>	<u>7%</u>	<u>2%</u>
Components gross margin rate, actual	22%	14%	17%	21%
Components GM rate: % overstated	27%	58%	43%	10%

2008 SunPower Financial Information – As Reported and As Corrected by SunPower ¹³					
	Three Months Ended				12 Months Ended
\$ in millions, rounded	March 30, 2008	June 29, 2008	Sept 28, 2008	Dec 28, 2008	Dec 28, 2008
<u>Gross margin</u>					
Gross margin, reported	\$ 53.2	\$ 92.8	\$105.3	\$111.3	\$362.7
Less: Amount overstated	<u>1.7</u>	<u>8.6</u>	<u>3.1</u>	<u>(0.4)</u>	<u>13.1</u>
Gross margin, actual	\$ 51.5	\$ 84.2	\$102.2	\$111.7	\$349.6
Gross Margin: % overstated	3%	10%	3%	0%	4%
<u>Pre-tax income</u>					
Pre-tax income, reported	\$ 13.2	\$ 37.4	\$ 44.4	\$ 34.0	\$129.1
Less: Amount overstated	<u>1.4</u>	<u>8.3</u>	<u>2.7</u>	<u>0.6</u>	<u>13.0</u>
Pre-tax income, actual	\$ 11.8	\$ 29.1	\$ 41.7	\$ 33.4	\$116.1
Pre-tax income: % overstated	12%	29%	6%	2%	11%
<u>Earnings Per Share</u>					
EPS, reported	\$0.14	\$0.37	\$0.29	\$0.37	\$1.16
Less: Amount overstated	<u>0.01</u>	<u>0.05</u>	<u>0.02</u>	<u>0.03</u>	<u>0.11</u>
EPS, actual	\$0.13	\$0.32	\$0.28	\$0.33	\$1.05
EPS: % overstated	8%	16%	7%	10%	11%

C. SunPower's Accounting Fraud

180. SunPower and the Insider Defendants' GAAP violations were: (i) extensive in duration, misstating almost two years of financial results; (ii) significant in the financial impact, causing SunPower's quarterly reported earnings to be overstated more than 10% on average; (iii) crucial to the Company's ability to meet Wall Street expectations in each quarter during the Class Period; and (iv) the second time, in one year, that the Company admitted to inadequate internal controls over financial reporting, despite previously assuring investors that SunPower had "identified and corrected" previous problems.

181. In substance, the Restatement restored the accounts to their balances before the entries – the recorded amounts for inventory and cost of sales were substantially *correct* until the unsubstantiated entries were made. The failure to correct the financial information

¹³ Overstatement amounts and percentages are based on SunPower's retrospectively adjusted financial results.

1 prior to publicly disseminating the information was either severely reckless or knowing
2 when made.

3 182. The “internal expense projections” manipulated during the Class Period –
4 also called budgets – are not readily confused with actual results. Projections and budgets
5 are prepared for and approved by management, and by definition, are prepared before actual
6 results are known. Because the *variances* from these budgets were so large – more than
7 \$15 million in 1Q09 and 2Q09 – they could not have been created at or near the end of the
8 periods, or for financial reporting purposes. The size of the variances strongly suggests that
9 these budgets were created before the reporting periods began.

10 183. Budgets are a component of internal control. The largest budgets are
11 approved by senior management and access is restricted. The size of the variances that led
12 to the unsubstantiated accounting entries suggests that these were extremely large budgets.
13 This creates a strong inference that senior management approved and monitored
14 SunPower’s “internal expense projections” throughout the reporting periods in question.

15 184. SunPower’s executives either saw and ignored the changes in the variances
16 and/or the suspiciously low final variances, or recklessly failed to perform their executive
17 duties. The SEC says that manipulating inventory to inflate income is “*a perversion of the*
18 *reporting process.*” SEC ASR 293, Codified as FRR.T.205.02.

19 **D. Accounting for Inventory and Cost of Sales**

20 185. Under Accounting Research Bulletin No. 43, Chapter 4, *Inventory*
21 *Pricing*¹⁴ (“ARB 43”) and Statement of Financial Accounting Standards No. 151, *Inventory*
22 *Costs*¹⁵ (“SFAS 151”), inventories are stated at the lower of cost or market (SunPower’s
23 manufacturing cost was lower than market):

24 Inventories are presumed to be stated at cost...For example, variable
25 production overheads are allocated to each unit of production on the basis of
the actual use of the production facilities. However, the allocation of fixed

26 ¹⁴ In 3Q09, ARB 43 was replaced by ASC §330.10.XX, *Inventory*.

27 ¹⁵ In 3Q09, SFAS 151 was replaced by ASC §330.10.XX, *Inventory*.

1 production overheads to the costs of conversion is based on the normal
2 capacity of the production facilities....The amount of fixed overhead
3 allocated to each unit of production is not increased as a consequence of
4 abnormally low production or idle plant. Unallocated overheads are
5 recognized as an expense in the period in which they are incurred....

6 SFAS 151, ¶¶5-5A.

7 186. In manufacturing environments, cost is based on the standard production
8 cost *per unit* (“standard cost”) of each product manufactured at each facility, under normal
9 conditions. Under SFAS 151 ¶¶5-5A, standard cost acts as a ceiling for manufactured
10 inventory. If actual costs are higher than standard costs, these excess or “abnormal” costs
11 are included in cost of goods sold, and not added to inventory.

12 187. Improperly accounting for the value of inventory distorts income by failing
13 to properly match costs to related revenues. ARB 43 states:

14 A major objective of accounting for inventories is the proper determination
15 of income through the process of matching appropriate costs against
16 revenues.

17 ARB 43, Chapter 4, ¶3, Statement 2

18 *See also* FASB Current Text, Section I78, *Inventory*.

19 188. Based on ARB 43, improperly accounting for the value of inventory
20 distorts income by failing to properly match costs to related revenues. SunPower violated
21 ARB 43 by overstating its inventory, which artificially reduced its cost of revenue and
22 inflated its profit.

23 189. During the Class Period, SunPower repeatedly violated SFAS No. 151 and
24 ARB 43 by using so-called “unsubstantiated accounting entries” to remove excess
25 manufacturing costs from its income statement, where it was properly reflected as cost of
26 revenue, and improperly add these costs to inventory. This caused cost of sales to be
27 understated and inventory to be overstated by the same or nearly the same amount.

28 190. These inventory accounting rules are based on an underlying GAAP
concept often called the “matching principle.” GAAP and accrual accounting require that
costs of sales, *inter alia*, be recorded in the same period as the associated revenues.

1 Otherwise, profits are misstated. According to FASB Concepts Statement No. 6
2 (“Concepts 6”), *Elements of Financial Statements*:

3 *Recognition, Matching and Allocation*

4 * * *

5 ...recognition of revenues, expenses, gains, and losses and the related
6 increments or decrements in assets and liabilities—including matching of
7 costs and revenues, allocation, and amortization—is the essence of using
8 accrual accounting to measure performance of entities.

9 * * *

10 Matching of costs and revenues is simultaneous or combined recognition of
11 the revenues and expenses that result directly and jointly from the same
12 transactions or other events. In most entities, some transactions or events
13 result simultaneously in both a revenue and one or more expenses. The
14 revenue and expense(s) are directly related to each other and require
15 recognition at the same time. In present practice, for example, a sale of
16 product or merchandise involves both revenue (sales revenue) for receipt of
17 cash or a receivable and expense (cost of goods sold) for sacrifice of the
18 product or merchandise sold to customers.

19 Concepts 6, ¶145 and ¶146, respectively.

20 *See also* Statement of Financial Accounting Standards No. 16, *Prior Period Adjustments*
21 and FASB Current Text, Section I78, *Inventory*.

22 **E. SunPower’s False and Misleading Disclosures Under SEC Regulations**

23 191. To help conceal their financial statement fraud, defendants violated
24 numerous SEC and GAAP requirements by making false and misleading disclosures, and
25 omitting to make required disclosures in its financial statements.¹⁶ According to SEC rules
26 and GAAP, such disclosures are necessary to prevent SunPower’s financial statements from
27 being misleading.¹⁷

28 192. Regulation S-K, Item 303, *Management’s Discussion and Analysis of*
Financial Condition and Results of Operations, required SunPower to disclose any unusual
or infrequent transactions that materially affected its income from continuing operations.

¹⁶ “The term ‘financial statements’ as used in this regulation shall be deemed to include all notes to the statements and all related schedules.” SEC Regulation S-X, Article 1, Rule 1-01(b), *Application of Regulation S-X*.

¹⁷ *See, e.g.*, SEC Regulation S-K, Item 303 and Accounting Principles Bulletin *Opinion No. 22, Disclosure of Accounting Policies*.

1 Accordingly, unless they were ordinary and frequent transactions, SunPower was required
2 to disclose each of the “unsubstantiated accounting entries” and their impact on SunPower’s
3 financial statements.

4 193. SunPower and the Insider Defendants failed to properly account for
5 SunPower’s cost of revenue, inventory, sales margins, operating income, pre-tax income,
6 net income and EPS. SunPower and the Insider Defendants (i) failed to design and adhere
7 to appropriate procedures to account for manufacturing variances, which is an inherent
8 element of production; and (ii) failed to implement proper (or any) controls over approving,
9 entering and reviewing multi-million dollar journal entries, general ledger access, record-
10 keeping and segregation of duties. SunPower and the Insider Defendants also failed to
11 comply with SEC or GAAP requirements for financial reporting and disclosure and their
12 record-keeping failures were not isolated or unique instances – records were improperly
13 maintained for at least seven consecutive reporting periods, from at least 1Q08 through at
14 least 3Q09.

15 194. In addition, SunPower and the Insider Defendants failed to implement
16 procedures reasonably designed to prevent accounting errors or irregularities. Defendants
17 failed to ensure that review and checks were in place to ensure that it was properly
18 recording, accounting for and reporting its cost of revenue, sales margins, inventory
19 balances and expense variances.

20 195. SunPower and the Insider Defendants also failed to disclose in the
21 Company’s financial statements the existence of the material facts described herein and to
22 appropriately recognize and report assets, liabilities, revenues, and expenses in conformity
23 with GAAP. SunPower failed to make such disclosures and to account for and to report
24 its financial statements in conformity with GAAP. The Insider Defendants knew, or were
25 deliberately reckless in not knowing, the facts which indicated that all of the Company’s
26 interim financial statements, press releases, public statements, and financial filings with
27 the SEC, which were disseminated to the investing public during the Class Period, were

1 materially false and misleading for the reasons set forth herein. Had the true financial
2 position and results of operations of the Company been disclosed during the Class Period,
3 the Company's securities would have traded at prices well below what they did during the
4 Class Period.

5 196. In addition to SunPower's failure to make the required disclosures in its
6 financial statements and in its SEC filings, defendants also shirked their duty to make such
7 disclosures in its conference calls, its press releases and its annual reports. As a result of
8 these improprieties, many of defendants' key statements throughout the Class Period about
9 SunPower's financial results were materially false and misleading because all of
10 SunPower's Class Period financial statements and the results therein violated the basic
11 fundamental principles and concepts underlying the fairness of GAAP, including:

12 (a) The principle that financial reporting should provide information that
13 is useful to present and potential investors and creditors and other users in making rational
14 investment, credit and similar decisions (FASB Statement of Concepts No. 1).

15 (b) The principle that financial reporting should provide information
16 about an enterprise's financial performance during a period. Although investment and
17 credit decisions reflect investors' and creditors' expectations about future enterprise
18 performance, those expectations are based partly on evaluations of past enterprise
19 performance (FASB Statement of Concepts No. 1).

20 (c) The principle that financial reporting should provide information
21 about the economic resources of an enterprise, the claims to those resources, and the effects
22 of transactions, events and circumstances that change resources and claims to those
23 resources (FASB Statement of Concepts No. 1);

24 (d) The principle that financial reporting should provide information
25 about how management of an enterprise has discharged its stewardship responsibility to
26 stockholders. To the extent that management offers public securities, it voluntarily accepts
27

1 wider responsibilities for accountability to prospective investors and to the public in general
2 (FASB Statement of Concepts No. 1);

3 (e) The principle that financial reporting should be reliable, relevant and
4 timely to be useful. Reliable means that the information represents what it purports to
5 represent (FASB Statement of Concepts No. 2);

6 (f) The principle of completeness, which means that nothing material is
7 left out of the information that may be necessary to ensure that it validly represents
8 underlying events and conditions (FASB Statement of Concepts No. 2);

9 (g) The principle that conservatism be used as a prudent reaction to
10 uncertainty to try to ensure that uncertainties and risks inherent in business situations are
11 adequately considered (FASB Statement of Concepts No. 2);

12 (h) The principle of comparability, that an enterprise's financial
13 information gains greatly in usefulness if it can be compared with similar information about
14 other enterprises and with similar information about the same enterprise for some other
15 period (FASB Statement of Concepts No. 2).

16 **VIII. ADDITIONAL SCIENTER ALLEGATIONS**

17 197. During the Class Period, SunPower intentionally issued financial
18 statements with misstatements that were determined to be material. SunPower also made
19 undisclosed, purportedly "immaterial" errors in its financial statements, which SunPower
20 failed to correct until after the Class Period. The total amount of such errors was \$4.8
21 million in 2008 and \$2.9 million in the first three quarters of 2009. These errors, which
22 SunPower had identified at the time but failed to make any necessary corrections, were
23 material because SunPower corrected them in the Restatement, which is not permitted for
24 immaterial items. After the Class Period, defendants made the admission that SunPower
25 had knowingly issued financial statements with uncorrected errors during the Class Period:
26
27

1 ***Out-Of-Period Adjustments:***

2 As noted above, the Company also recorded out-of-period
3 adjustments during the restatement periods that were previously considered
4 to be immaterial. These adjustments related to Systems revenue,
inventories, accounts payable and accruals and stock-based compensation.

5 198. As the top executive officers at SunPower, the Insider Defendants were
6 knowledgeable about the Company's core operations. As the Company explained in its
7 April 2009 Prospectus: "We rely heavily on the services of our key executive officers,"
8 including Werner, Hernandez and Arriola. The Company advised prospective shareholders
9 that "the success of our business depends on the continuing contributions of our key
10 personnel" and the loss of Werner or Hernandez, in particular, could adversely impact its
11 operations. Werner – as CEO and a Director – was responsible for the overall operations
12 of the Company. Werner had unrestricted access to all information pertinent to
13 SunPower's operations. Werner was knowledgeable about the same accounting rules that
14 defendants circumvented with "unsubstantiated accounting entries."

15 199. For example, Werner stated in response to an analyst's question about
16 reduced factory utilization and the potential negative impact on margins:

17 ***In terms of under absorption bookings, I am not a big fan of taking [such]***
18 ***cost hits....[So we have really, Marty's team has really managed absorption***
19 ***very effectively.] So the fact that we are producing less volume than***
planned, of course, makes it difficult to absorb the fixed costs.

20 ***All of the numbers we report will absorb the fixed costs in our reporting***
21 ***...[We don't expect to have a separate under absorption number. Although,***
22 ***if it is beneficial at the end of the quarter, we could compare what it would***
have been had it been 100% loaded.] But the way we report, we will absorb
everything.

23 200. Hernandez and Arriola – SunPower's CFOs – were responsible for the
24 accuracy of SunPower's reported financial results. Both Hernandez and Arriola are
25 experienced CFOs and have substantial GAAP experience and SEC reporting experience.
26 As trained CPAs, both were thoroughly familiar with the nature of the accounting
27 violations since before the Class Period.

1 201. As SunPower’s top officers, the Insider Defendants were informed about
2 important developments in SunPower’s core business; specifically, inventory, raw
3 materials and manufacturing costs, margins, and cost of goods sold.

4 202. SunPower’s margins and cost of goods sold were key performance metrics
5 for both management and investors throughout the Class Period. As SunPower’s top
6 officers, Werner, Hernandez and Arriola were also aware of important developments at the
7 Company and monitored its quarterly performance regarding these metrics. Indeed,
8 throughout the Class Period, the Insider Defendants made numerous statements and
9 responded to inquiries from securities analysts regarding SunPower’s manufacturing costs,
10 product costs, cost of goods sold, margins and revenues – the same financial data that they
11 later admitted was misstated. *See supra*, ¶¶107-14, 116-24, 126-34, 136-43, 145-53, 155-
12 62, 164-71.

13 203. The Insider Defendants’ scienter also can be inferred from the fact that
14 SunPower’s Philippines facilities represented the Company’s single most important
15 components manufacturing operation and its largest source of revenue. SunPower’s
16 components are principally manufactured at SunPower’s Philippines facilities. Moreover,
17 the vast majority of SunPower’s personnel (approximately 85%) and physical assets
18 (approximately 88%) are located in the Philippines.

19 A. **Following the November 2008 “Blunder,” the Insider Defendants**
20 **Claimed They Were Focused on Investigating and Correcting Any**
21 **Internal Control Issues**

22 204. On November 4, 2008, SunPower suddenly withdrew its 4Q08 guidance,
23 citing “foreign exchange rate volatility.” The announcement came just three weeks after
24 announcing earnings and updating its guidance on October 16, 2008. Analyst Paul Clegg
25 of Jeffries & Co. called the news a “surprising gaffe” and “blunder” for the Company.
26 Other analysts were even more suspicious. Analyst Michael Carboy wrote that the
27 announcement “rattles our confidence” in SunPower’s financial and risk management

1 practices. Another analyst noted that the impact “is weighted significantly to the
2 Components business.”

3 205. Indeed, during the earnings conference call discussing the Company’s
4 reported 3Q08 results, management had been asked specifically whether its 4Q08
5 guidance accounted for fluctuations in the foreign currency exchange rate, and Hernandez
6 replied that the Company was “conservative.” Wedbush Morgan Securities analyst Al
7 Kaschalk wrote that the “reduced confidence by the Street in the management team as it
8 lowers outlook three weeks after earnings report....Management will have to work to
9 regain some of its tarnished image after lowering guidance a mere three weeks after
10 reporting Q3:08 earnings.”

11 206. At a subsequent investor conference hosted by SunPower in Las Vegas,
12 Nevada on November 11, 2008, defendants reassured investors that the Company had
13 “identified and corrected” the financial control issues leading to its bungled 4Q08
14 guidance.

15 **B. SunPower’s Restatement Demonstrates the Insider Defendants’**
16 **Intentional or Reckless Conduct**

17 207. SunPower’s GAAP violations and other misstatements further establish
18 scienter based on the results and accounts affected and their specific significance to
19 SunPower’s business. The Restatement is an admission that: (i) the Company’s Class
20 Period financial statements and the Insider Defendants’ public statements regarding those
21 results were *materially* false and misleading; and (ii) the financial statements reported
22 during the Class Period were incorrect *based on information available to the defendants*
23 *at the time the results were originally reported*. SunPower’s Restatement contains at least
24 the following indicators of defendants’ scienter:

25 (a) **The type of restatement (misuse of the facts)** – The restated items
26 at issue were not due to any mathematical error, or honest misapplication of a complex
27 accounting standard. Rather, as set forth in ¶¶94-98, the Restatement resulted primarily
28 from huge accounting adjustments which manually removed unfavorable operating expense

1 variances from cost of revenue and improperly inflated gross margins, operating income,
2 pre-tax income, net income and EPS.

3 (b) **The duration over which the improper accounting was**
4 **perpetrated** – As detailed herein, the Restatement does not hinge on an honest mistake or
5 oversight during a single quarter or even a single year that was later corrected on a good
6 faith basis. Here, SunPower was forced to restate its financial statements covering fiscal
7 2008, each quarterly period during 2008, and the first three quarters of 2009 to correct its
8 accounting improprieties that could no longer be concealed.

9 (c) **The types of accounting gimmicks employed** – As detailed herein,
10 the improper accounting corrected by this Restatement did not occur as a result of good
11 faith differences in accounting judgments, or interpretations of complicated, vague or
12 arcane accounting rules, and the Company does not claim otherwise. Rather, SunPower’s
13 accounting improprieties violated clear and well-established basic expense recognition and
14 inventory valuation standards.

15 (d) **The income statement effect of the misstatements** – Most or all of
16 the purported “errors” had the effect of improving, not worsening, operating results,
17 including but not limited to gross margins, operating income, pre-tax income, net income
18 and EPS.

19 208. In addition to the Insider Defendants’ knowledge of the Company’s
20 violations of basic accounting principals based on their accounting backgrounds,
21 defendants’ SOX Certifications attached to SunPower’s Forms 10-Q and Forms 10-K also
22 establish scienter. As set forth in ¶¶113-14, 123-24, 133-34, 141, 143, 152-53, 161-62,
23 170-71, Werner, Hernandez and Arriola certified that they had personally reviewed
24 SunPower’s financial statements, designed and evaluated SunPower’s disclosure controls
25 and evaluated SunPower’s internal controls over financial reporting. Such reviews and
26 evaluations, if performed as represented, would have alerted the Insider Defendants to
27

1 SunPower's glaring accounting misstatements and material weaknesses in internal and
2 disclosure controls that were subsequently admitted.

3 209. These, defendants either knew of the material misstatements in the
4 financial statements, the ineffectiveness of the disclosure controls, and the material
5 weaknesses in internal controls, *or* defendants knowingly failed to perform the required
6 review of the financial statements, evaluation of internal controls and evaluation of
7 disclosure controls and falsely represented that they had. In either case, defendants knew
8 or recklessly disregarded that the SOX Certifications Werner, Hernandez and Arriola
9 signed were false and misleading.

10 210. The Insider Defendants were further motivated to engage in this course of
11 conduct in order to allow Werner and Hernandez to sell their personally held SunPower
12 common stock and exercise stock options for gross proceeds of approximately \$13.4
13 million during the Class Period. Werner and Hernandez sold significant amounts of their
14 personally held SunPower stock (or exercised stock options) during the Class Period while
15 in possession of material, non-public information about SunPower. Werner's and
16 Hernandez's insider sales were suspicious in both timing and amount and provide
17 additional indicia of scienter. Werner sold 182,320 shares and exercised 204,000 options
18 (89% of the shares he acquired during the Class Period) for proceeds of approximately
19 *\$10.4 million* during the Class Period and Hernandez sold 25,572 shares and exercised
20 25,000 options (100% of the shares he acquired during the Class Period) for proceeds of
21 approximately *\$2.1 million* during the Class Period all while SunPower's stock price was
22 artificially inflated as a result of defendants' false and misleading statements and material
23 omissions.¹⁸

24 **IX. LOSS CAUSATION/ECONOMIC LOSS**

25 211. On November 16, 2009, after the close of trading, SunPower issued a
26 release announcing that the Company had identified "unsubstantiated accounting entries,"

27 ¹⁸ Arriola sold 7,780 shares during the Class Period (47% of the shares he acquired
28 during the Class Period).

1 and that, as a result, the Company may have to restate its financial results for 2008 and the
2 first three quarters of 2009. The following day, on November 17, 2009, shares of the
3 Company immediately collapsed as trading in SunPower shares resumed, falling
4 approximately 20% during that single trading day and closing at just over \$22 per share,
5 compared to the prior day's close of about \$27.00.

6 212. Over a period of approximately eighteen months, SunPower improperly
7 inflated the Company's financial results. When SunPower and the Insider Defendants'
8 prior misrepresentations and fraudulent conduct were revealed and became apparent to
9 investors, the price of SunPower securities declined precipitously – as the prior artificial
10 inflation in the price of SunPower's securities was eliminated. As a result of their
11 purchases of SunPower securities, during the Class Period, Lead Plaintiffs and other
12 members of the Class suffered economic losses, *i.e.* damages under the federal securities
13 laws.

14 213. By improperly characterizing the Company's financial results and
15 misrepresenting its prospects, SunPower presented a misleading image of its business and
16 future growth prospects. During the Class Period, defendants repeatedly emphasized the
17 ability of the Company to monitor and control its operations and expenses, and
18 consistently reported results within the range of guidance sponsored or endorsed by the
19 Company. These claims caused and maintained the artificial inflation in SunPower's
20 securities prices throughout the Class Period and until the truth about the Company was
21 ultimately revealed to investors.

22 214. The decline in SunPower's securities prices following the November 16,
23 2009 disclosure was a direct result of defendants' fraud being revealed. The timing and
24 magnitude of SunPower's securities price decline negates any inference that the losses
25 suffered by Plaintiffs and the other members of the Class was caused by changed market
26 conditions, macroeconomic or industry factors, or even Company-specific facts unrelated
27

1 to defendants' fraudulent conduct. During the same period in which SunPower's securities
2 prices fell, the Standard & Poor's 500 securities index was relatively unchanged.

3 215. On March 18, 2010, after the close of trading, SunPower issued a press
4 release announcing the results of its internal investigation and including restated financial
5 information. The announcement revealed new, previously unknown details about the
6 extent and pervasiveness of the accounting misstatements at SunPower during the Class
7 Period. For example, the Company revealed that, in addition to the unsubstantiated
8 accounting entries previously disclosed, the Company had engaged in unspecified
9 "various accounting errors" and that the Audit Committee had recommended "various
10 remedial measures to address certain [unidentified] personnel, organization and internal
11 control matters."

12 216. Additionally, the Company revealed that the adjustments to SunPower's
13 prior financial results would be more significant than previously disclosed. *See supra* ¶94.
14 Immediately following the issuance of the press release, the market price for SunPower
15 Class A common stock fell from its opening price of \$22.02 on March 18, 2010 to a low
16 of \$18.62 on March 19, 2010 – a decline of approximately 14%. SunPower Class B
17 shares fell from a March 18, 2010 opening price of \$19.73 to a low of \$16.61 on March
18 19, 2010 – a decline of almost 14%. Class members who held SunPower securities
19 through the March 18, 2010 disclosure suffered damages as a direct result of new, material
20 information about the scope of defendants' accounting misstatements being revealed to the
21 market.

22 217. The economic loss, *i.e.* damages suffered by Lead Plaintiffs and other
23 members of the Class, was a direct result of defendants' fraudulent scheme to artificially
24 inflate the price of SunPower's securities and the subsequent significant decline in the
25 value of the Company's securities when defendants' prior misstatements and other
26 fraudulent conduct was revealed.

1 218. At all relevant times, the material misrepresentations and omissions alleged
2 in this Complaint directly or proximately caused or were a substantial contributing cause
3 of the damages sustained by Lead Plaintiffs and other members of the Class. As described
4 herein, during the Class Period, the Insider Defendants made or caused to be made a series
5 of materially false or misleading statements about SunPower's business, prospects, and
6 operations. These material misstatements and omissions had the cause and effect of
7 creating in the market an unrealistically positive assessment of SunPower and its business,
8 prospects, and operations, thus causing the Company's securities to be overvalued and
9 artificially inflated at all relevant times. Defendants' materially false and misleading
10 statements during the Class Period caused Lead Plaintiffs and other members of the Class
11 to purchase the Company's securities at artificially inflated prices, thus causing the
12 damages complained of herein.

13 **X. CLASS ACTION ALLEGATIONS**

14 219. Lead Plaintiffs bring this action as a class action pursuant to Rule 23 of the
15 Federal Rules of Civil Procedure on behalf of all persons who purchased or otherwise
16 acquired SunPower publicly traded securities during the Class Period or pursuant to or
17 traceable to the Class B Shares Offering and/or the April 2009 Offerings, and were
18 damaged by the conduct asserted herein. Defendants are excluded from the Class.

19 220. The members of the Class are so numerous that joinder of all members is
20 impracticable. The disposition of their claims in a class action will provide substantial
21 benefits to the parties and the Court. SunPower has over 25 million shares of stock
22 outstanding, owned by hundreds if not thousands of persons.

23 221. There is a well-defined community of interest in the questions of law and
24 fact involved in this case. Questions of law and fact common to the members of the Class
25 which predominate over questions which may affect individual Class members include:

- 26 (a) whether defendants violated the federal securities laws;
27 (b) whether defendants omitted and/or misrepresented material facts;

1 (c) whether defendants' statements omitted material facts necessary to
2 make the statements made, in light of the circumstances under which they were made, not
3 misleading;

4 (d) whether defendants knew or deliberately disregarded that their
5 statements were false and misleading;

6 (e) whether the prices of SunPower publicly traded securities were
7 artificially inflated; and

8 (f) the extent of damage sustained by Class members and the appropriate
9 measure of damages.

10 222. Lead Plaintiffs' claims are typical of those of the Class because Lead
11 Plaintiffs and the Class sustained damages from defendants' wrongful conduct.

12 223. Lead Plaintiffs will adequately protect the interests of the Class and have
13 retained counsel who are experienced in class action securities litigation. Lead Plaintiffs
14 have no interests which conflict with those of the Class.

15 224. A class action is superior to other available methods for the fair and
16 efficient adjudication of this controversy.

17 **XI. APPLICABILITY OF PRESUMPTION OF RELIANCE: FRAUD ON THE**
18 **MARKET DOCTRINE**

19 225. At all relevant times, the market for SunPower's securities was an efficient
20 market for the following reasons, among others:

21 (a) SunPower common stock met the requirements for listing, and was
22 listed and actively traded on the NASDAQ, a highly efficient and automated markets;

23 (b) As a regulated issuer, SunPower filed periodic reports with the SEC
24 and the NASDAQ;

25 (c) SunPower regularly communicated with public investors via
26 established market communication mechanisms, including through regular disseminations
27 of press releases on the national circuits of major newswire services and through other

1 wide-ranging public disclosures, such as communications with the financial press and other
2 similar reporting services; and

3 (d) SunPower was followed by numerous securities analysts employed
4 by major brokerage firms who wrote reports which were distributed to the sales force and
5 certain customers of their respective brokerage firms. Each of these reports was publicly
6 available and entered the public marketplace.

7 226. As a result of the foregoing, the market for SunPower's securities promptly
8 digested current information regarding SunPower from all publicly available sources and
9 reflected such information in the prices of the stock. Under these circumstances, all
10 purchasers of SunPower's securities during the Class Period suffered similar injury
11 through their purchase of SunPower's securities at artificially inflated prices, and a
12 presumption of reliance applies.

13 **XII. NO SAFE HARBOR**

14 227. The statutory safe harbor provided for forward-looking statements under
15 certain circumstances does not apply to any of the allegedly false statements pleaded in
16 this Complaint. Many of the specific statements pleaded herein were not identified as and
17 were not "forward-looking statements" when made. To the extent there were any forward-
18 looking statements, there were no meaningful cautionary statements identifying important
19 factors that could cause actual results to differ materially from those in the purportedly
20 forward-looking statements. Alternatively, to the extent that the statutory safe harbor does
21 apply to any forward-looking statements pleaded herein, the Insider Defendants are liable
22 for those false forward-looking statements because at the time each of those forward-
23 looking statements was made, the particular speaker knew that the particular forward-
24 looking statement was false, and/or the forward-looking statement was authorized and/or
25 approved by an executive officer of SunPower who knew that those statements were false
26 when made.

COUNT I

**For Violation of §10(b) of the Exchange Act and Rule
10b-5 Against SunPower and the Insider Defendants**

228. Lead Plaintiffs incorporate ¶¶1-227 by reference.

229. During the Class Period, SunPower and the Insider Defendants disseminated or approved the false statements specified above, which they knew or deliberately disregarded were misleading in that they contained misrepresentations and failed to disclose material facts necessary in order to make the statements made, in light of the circumstances under which they were made, not misleading.

230. SunPower and the Insider Defendants violated §10(b) of the Exchange Act and Rule 10b-5 in that they:

(a) employed devices, schemes and artifices to defraud;

(b) made untrue statements of material facts or omitted to state material facts necessary in order to make the statements made, in light of the circumstances under which they were made, not misleading; or

(c) engaged in acts, practices and a course of business that operated as a fraud or deceit upon Lead Plaintiffs and others similarly situated in connection with their purchases of SunPower publicly traded securities during the Class Period.

231. Lead Plaintiffs and the Class have suffered damages in that, in reliance on the integrity of the market, they paid artificially inflated prices for SunPower publicly traded securities. Lead Plaintiffs and the Class would not have purchased SunPower publicly traded securities at the prices they paid, or at all, had they been aware that the market prices for SunPower's securities had been artificially inflated by SunPower and the Insider Defendants' materially false and misleading statements.

COUNT II

**For Violation of §20(a) of the Exchange Act
Against the Insider Defendants**

232. Lead Plaintiffs incorporate ¶¶1-227 by reference.

1 has admitted that its financial results and statement for its fiscal year 2008 contained in the
2 2008 Form 10-K included misstatements. SunPower, Werner, Hernandez, Rodgers,
3 Albrecht, Atkins, Wood and the Underwriter Defendants were responsible for the contents
4 and dissemination of the April 2009 Prospectuses. SunPower was the registrant for the
5 securities issued in the Class B Shares Offering and the April 2009 Offerings, and as the
6 issuer is strictly liable to Lead Plaintiffs and the Class for the material misstatements and
7 omissions.

8 239. Werner, Hernandez, Rodgers, Albrecht, Atkins and Wood signed the April
9 2009 Prospectuses. Each of them was either an executive officer or director for the
10 Company at the time the April 2009 Prospectuses became effective. These defendants are
11 therefore liable pursuant to §§11(a)(1) and 11(a)(2), 15 U.S.C. §77k (a)(1) and (2).

12 240. The Underwriter Defendants issued, caused to be issued, and participated in
13 the issuance of the materially false and misleading April 2009 Prospectuses. The
14 Underwriter Defendants acted as “underwriters” for the April 2009 Offerings and are
15 liable pursuant to 15 U.S.C. §77k(a)(5). This claim against the Underwriter Defendants is
16 based only on theories of strict liability and negligence. It is not predicated on any
17 allegation that they engaged in fraudulent conduct.

18 241. None of the defendants named in this Count made a reasonable
19 investigation or possessed reasonable grounds for the belief that the statements contained
20 in the April 2009 Prospectuses were true and without omissions of any material facts and
21 were not misleading.

22 242. Plaintiffs and the Class acquired SunPower securities pursuant to or
23 traceable to the false and misleading April 2009 Prospectuses.

24 243. At the times they purchased or otherwise acquired SunPower securities
25 pursuant or traceable to the April 2009 Offerings, Plaintiffs and other members of the
26 Class were without knowledge of the facts concerning the wrongful conduct alleged herein
27 and could not have reasonably discovered those facts prior to November 16, 2009. Less

1 than one year has elapsed from the time Plaintiffs discovered or reasonably could have
2 discovered the facts upon which this Complaint is based to the time that Plaintiffs filed
3 this Complaint. Less than three years elapsed between the time that the securities upon
4 which this Count is brought were offered to the public and the time Plaintiffs filed *Plichta*
5 *v. SunPower Corp., et al.*, Case No. CV-09-5473-RS (N.D. Cal. Nov. 18, 2009).

6 **COUNT IV**
7 **For Violation of §15 of the Securities Act**
8 **Against the Insider Defendants**

9 244. This Count is brought pursuant to §15 of the Securities Act against the
10 Insider Defendants. This Count does not sound in fraud. All of the preceding allegations
11 of fraud or fraudulent conduct or motive are specifically excluded from this Count.
12 Plaintiffs do not allege for purposes of this Count that the Insider Defendants had scienter
13 or fraudulent intent, which are not elements of a §15 claim.

14 245. At all relevant times, each of the Insider Defendants was a control person
15 of SunPower within the meaning of §15 of the Securities Act by virtue of their positions as
16 a director and/or senior officer of SunPower, and their power to control SunPower's
17 corporate actions and the transactions, and public statements alleged herein.

18 246. The Insider Defendants, at all relevant times, participated in the operation
19 and management of the Company and conducted and participated, directly and indirectly,
20 in the conduct of SunPower's business affairs. As officers and/or directors of a publicly-
21 owned company, the Insider Defendants had a duty to disseminate accurate and truthful
22 information with respect to SunPower's financial conduct and results of operations.
23 Because of their positions of control and authority as officers and/or directors of
24 SunPower, the Insider Defendants were able to, and did, control the contents of the
25 Registration Statements and April 2009 Prospectuses, which contained materially false
26 and misleading financial information.

27 247. Each of the Insider Defendants named herein was a participant in the
28 violation of §11 of the Securities Act alleged in Count III above, based on having signed

1 the Registration Statements and having otherwise participated in the process which
2 allowed the April 2009 Offerings to be successfully completed.

3 **COUNT V**
4 **For Violation of §11 of the Securities Act**
5 **in Connection with the Class B Shares Offering Against**
6 **SunPower, Werner, Hernandez, and the Director**
7 **Defendants**

8 248. This Count is brought pursuant to §11 of the Securities Act, 15 U.S.C.
9 §77k, on behalf of all persons who received or otherwise acquired SunPower Class B
10 common stock pursuant to or traceable to the Class B Shares Offering against SunPower,
11 Werner, Hernandez, and the Director Defendants.

12 249. This Count does not sound in fraud. All of the preceding allegations of
13 fraud or fraudulent conduct or motive are specifically excluded from this Count. Lead
14 Plaintiffs do not allege for purposes of this Count that SunPower, Werner, Hernandez, or
15 the Director Defendants had scienter or fraudulent intent, which are not elements of a §11
16 claim.

17 250. The September 2008 Registration Statement was inaccurate and
18 misleading, contained untrue statements of material facts, omitted to state other facts
19 necessary to make the statements made not misleading, and omitted to state material facts
20 required to be stated therein.

21 251. The September 2008 Registration Statement incorporated by reference
22 SunPower's 1Q08 Form 10-Q and 2Q08 Form 10-Q. As set forth above, in ¶115 and
23 ¶125, SunPower has admitted that its financial results contained in the 1Q08 Form 10-Q
24 and 2Q08 Form 10-Q included misstatements.

25 252. SunPower's 1Q08 Form 10-Q and 2Q08 Form 10-Q also falsely reported
26 that defendants "prepare [SunPower's] financial statements to conform with GAAP." In
27 fact, however these financial statements were not prepared in accordance with GAAP as
28 reflected by SunPower's Restatement by material amounts of gross margin, pre-tax
income, EPS and components gross margin rate reflected in ¶115 and ¶125.

1 253. The defendants named in this Count were responsible for the contents and
2 dissemination of the September 2008 Registration Statement.

3 254. SunPower was the registrant for the securities issued pursuant to the
4 September 2008 Registration Statement and as issuer of the SunPower shares issued
5 pursuant to that registration statement, is strictly liable to Lead Plaintiffs and the Class for
6 the material misstatements and omissions.

7 255. Werner, Hernandez and the Director Defendants signed the September
8 2008 Registration Statement. Each of them was either an executive officer or director for
9 the Company at the time the September 2008 Registration Statement became effective.
10 The individual defendants named herein are therefore liable pursuant to §§11(a)(1) and
11 11(a)(2), 15 U.S.C. §77k (a)(1) and (2).

12 256. None of the defendants named herein made a reasonable investigation or
13 possessed reasonable grounds for the belief that the statements contained in the September
14 2008 Registration Statement were true and without omissions of any material facts and
15 were not misleading. Plaintiffs and the Class acquired SunPower shares pursuant to or
16 traceable to the materially false and misleading September 2008 Registration Statement.

17 257. At the times they purchased or otherwise acquired shares of SunPower
18 Class B common stock pursuant or traceable to the September 2008 Registration
19 Statement, Plaintiffs and other members of the Class were without knowledge of the facts
20 concerning the wrongful conduct alleged herein and could not have reasonably discovered
21 those facts prior to November 16, 2009. Less than one year has elapsed from the time
22 Plaintiffs discovered or reasonably could have discovered the facts upon which this
23 Complaint is based to the time that Plaintiffs filed this Complaint. Less than three years
24 elapsed between the time that the securities upon which this Count is brought were offered
25 to the public and the time Plaintiffs filed *Plichta v. SunPower Corp.*, Case No. CV-09-
26 5473 (N.D. Cal. Nov. 18, 2009).

PRAYER FOR RELIEF

WHEREFORE, Plaintiffs pray for judgment as follows:

- A. Declaring this action to be a proper class action pursuant to Fed. R. Civ. P. 23;
- B. Awarding Plaintiffs and the members of the Class damages, including interest;
- C. Awarding Plaintiffs reasonable costs and attorneys' fees; and
- D. Awarding such equitable/injunctive or other relief as the Court may deem just and proper.

JURY DEMAND

Plaintiffs demand a trial by jury.

Dated: May 28, 2010

Respectfully submitted,
BARROWAY TOPAZ KESSLER
MELTZER & CHECK LLP

/s/ Ramzi Abadou
RAMZI ABADOU

RAMZI ABADOU
NICHOLE BROWNING
STACEY KAPLAN
ERIK D. PETERSON
580 California Street, Suite 1750
San Francisco, CA 94104
Tel: (415) 400-3000
Fax: (415) 400-3001

BERNSTEIN LITOWITZ BERGER
& GROSSMANN LLP

/s/ David R. Stickney
DAVID R. STICKNEY

DAVID R. STICKNEY
BENJAMIN GALDSTON
12481 High Bluff Drive, Suite 300
San Diego, CA 92130
Tel: (858) 793-0070
Fax: (858) 793-0323
davids@blbglaw.com
beng@blbglaw.com

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28

/s/ Joel B. Strauss
JOEL B. STRAUSS

FREDERIC S. FOX (*pro hac vice*)
JOEL B. STRAUSS (*pro hac vice*)
DONALD R. HALL (*pro hac vice*)
850 Third Avenue, 14th Floor
New York, NY 10022
Tel: (212) 687-1980
Fax: (212) 687-7714
ffox@kaplanfox.com
jstrauss@kaplanfox.com
dhall@kaplanfox.com

-and-

MARIO M. CHOI (Bar No. 243409)
350 Sansome Street, Suite 400
San Francisco, CA 94104
Tel: (415) 772-4700
Fax: (415) 772-4707

Lead Counsel

ATTESTATION PURSUANT TO GENERAL ORDER 45

I, Ramzi Abadou, attest that concurrence in the filing of this document has been obtained from the other signatories. I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct. Executed this 28th day of May, 2010, at San Francisco, California.

/s/ Ramzi Abadou
RAMZI ABADOU

EXHIBIT A

CERTIFICATION

I, **Bobby Reynolds**, ("Plaintiff") declare, as to the claims asserted under the federal securities laws, that:

1. Plaintiff has reviewed the Complaint, and authorizes its filing.
2. Plaintiff did not purchase the security that is the subject of this action at the direction of Plaintiff's counsel or in order to participate in any private action.
3. Plaintiff is willing to serve as a representative party on behalf of the class, either individually or as part of a group, including providing testimony at deposition and trial, if necessary.
4. Plaintiff's purchase and sale transaction(s) in the **SunPower Corp. (Nasdaq: SPWRA or SPWRB)** security that is the subject of this action during the Class Period is/are as follows:

Type of Security (common stock, preferred, option, or bond)	Number of Shares	Bought (B)	Sold (S)	Date	Price per share
SEE ATTACHED					

(Please list additional purchase and sale information on a separate sheet of paper, if necessary)

5. Plaintiff has complete authority to bring a suit to recover for investment losses on behalf of purchasers of the subject securities described herein (including plaintiff, any co-owners, any corporations or other entities, and/or any beneficial owners).

6. During the three years prior to the date of this Certification, Plaintiff has not sought to serve or served as a representative party for a class in an action filed under the federal securities laws except as described below: _____.

7. Plaintiff will not accept any payment for serving as a representative party on behalf of the class beyond the Plaintiff's pro rata share of any recovery, except such reasonable costs and expenses (including lost wages) directly relating to the representation of the class as ordered or approved by the Court.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 21 day of MAY, 2010.



BOBBY REYNOLDS

CERTIFICATE OF SERVICE

I certify that on the 28th day of May 2010, I electronically transmitted the foregoing document to the Clerk of Court using the ECF System for filing and transmittal of a Notice of Electronic Filing to the following ECF Registrants:

Electronic Mail Notice List

- **Ramzi Abadou**
rabadou@btkmc.com,knguyen@btkmc.com
- **George Carlos Aguilar**
GAguilar@robbinsumeda.com,Notice@robbinsumeda.com
- **Mario Man-Lung Choi**
mchoi@kaplanfox.com,kweiland@kaplanfox.com,lbarry@kaplanfox.com
- **Jordan Eth**
jeth@mofo.com,nurbina@mofo.com
- **Frederic S. Fox**
ffox@kaplanfox.com
- **Benjamin Galdston**
beng@blbglaw.com,kristid@blbglaw.com,samj@blbglaw.com
- **Michael M. Goldberg**
info@glancylaw.com
- **Donald R Hall**
dhall@kaplanfox.com
- **Dennis J. Herman**
dennish@rgrdlaw.com,e_file_sd@rgrdlaw.com,jdecena@rgrdlaw.com,e_file_sf@rgrdlaw.com
- **Robert N. Kaplan**
rkaplan@kaplanfox.com
- **Reed R. Kathrein**
reed@hbsslaw.com,pashad@hbsslaw.com,sf_filings@hbsslaw.com
- **Mark P. Kindall**
firm@izardnobel.com,mkindall@izardnobel.com
- **Laurence D. King**
lking@kaplanfox.com,kweiland@kaplanfox.com,lbarry@kaplanfox.com
- **Catherine J. Kowalewski**
katek@rgrdlaw.com

- 1 • **Joy Ann Kruse**
2 jakruse@lchb.com
- 3 • **Nicole Catherine Lavallee**
4 nvalallee@bermandevalerio.com,ysoboleva@bermandevalerio.com
- 5 • **Judson Earle Lobdell**
6 jlobdell@mofo.com,mblackmer@mofo.com
- 7 • **Tricia Lynn McCormick**
8 triciam@rgrdlaw.com,e_file_sd@rgrdlaw.com,e_file_sf@rgrdlaw.com
- 9 • **Kim Elaine Miller**
10 kimmiller225@yahoo.com,kim.miller@ksfcounsel.com,ecf.notices@ksfcounsel.com
- 11 • **Aviah Cohen Pierson**
12 acohenpierson@kaplanfox.com
- 13 • **Darren Jay Robbins**
14 e_file_sd@rgrdlaw.com
- 15 • **David Ronald Stickney**
16 davids@blbglaw.com
- 17 • **Joel B. Strauss**
18 jstrauss@kaplanfox.com
- 19 • **Joseph J. Tabacco , Jr**
20 jtabacco@bermandevalerio.com,ysoboleva@bermandevalerio.com
- 21 • **David Conrad Walton**
22 davew@rgrdlaw.com
- 23 • **Shawn A. Williams**
24 shawnw@rgrdlaw.com,khuang@rgrdlaw.com,travisd@rgrdlaw.com,cwood@rgrdlaw.com,
25 e_file_sd@rgrdlaw.com,jdecena@rgrdlaw.com,e_file_sf@rgrdlaw.com

1
2 I further certify that on the 28th day of May, 2010, I served the same document by
3 U.S. Postal service on the following, who are not registered participants of the ECF system
4 in this case:
5

6 **Reed R. Kathrein**
Peter E. Borkon
Hagens Berman Sobol Shapiro LLP
7 715 Hearst Avenue, Suite 202
8 Berkeley, CA 94710

Steve W. Berman
Hagens Berman Sobol Shapiro LLP
1918 8th Ave., Suite 3300
Seattle, WA 98101

9 **Francis A. Bottini, Jr.**
Frank J. Johnson
Brett Michael Weaver
10 Johnson Bottini, LLP
11 601 W. Broadway, Suite 1720
San Diego, CA 92101

Lewis S. Kahn
Kahn Swick & Foti, LLC
650 Poydras Street
Suite 2150
New Orleans, LA 70130

12 **Matthew Rawlinson**
13 Latham & Watkins LLP
14 140 Scott Drive
Menlo Park, CA 94025

Michael M. Goldberg
Lionel Z. Glancy
Glancy & Binkow LLP
1801 Avenue of the Stars, Suite 311
Los Angeles, CA 90067

15 **Marc M. Umeda**
16 **Arshan Amiri**
David Lance Martin
17 **George Carlos Aguilar**
18 Robbins Umeda LLP
600 B Street, Suite 1900
19 San Diego, CA 92101

20 /s/ Ramzi Abadou
21 RAMZI ABADOU